

आठौं
वार्षिक प्रतिवेदन
आ.ब. २०७७/०७८



माउन्टेन इनर्जी नेपाल लि.
Mountain Energy Nepal Ltd.



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सञ्चालक समिति



सुहृद् राज घिमिरे
अध्यक्ष



सुव्रत धिताल
सञ्चालक



डोलराज शर्मा
सञ्चालक



श्याम सुन्दर खेतान
सञ्चालक



मनोहर दास मुल
सञ्चालक



रचना अधिकारी
सञ्चालक
(सर्वसाधारण शेयरधनीहरूको तर्फबाट)



डा. हरि शंकर श्रेष्ठ
स्वतन्त्र सञ्चालक

प्रोक्सी फारम (प्रतिनिधि पत्र)

श्री संचालक समिति
माउन्टेन इनर्जी नेपाल लिमिटेड,
डिल्लीवजार, काठमाण्डौ ।

विषय : प्रतिनिधि नियुक्त गरेको बारे ।

महाशय,

.....जिल्ला न.पा./गा.पा.वडा नं. वस्ने म/हामी
त्यस कम्पनीको शेयरधनीको हैसियतले संबत् २०७८ साल पौष महिना २५ गतेका दिन हुने आठौं वार्षिक साधारण सभामा म/हामी
स्वयं उपस्थित भई छलफल तथा निर्णयमा सहभागी हुन नसक्ने भएकाले उक्त सभामा मेरो/हाम्रो तर्फबाट भाग लिन का लागि
..... जिल्ला न.पा./गा.पा. वडा नं. वस्ने श्रीलाई मेरो/
हाम्रो प्रतिनिधि नियुक्त गरी पठाएको छु/पठाएका छौं ।

प्रतिनिधि नियुक्त भएको व्यक्तिको,
हस्ताक्षरको नमुना :
नाम :
शेयरधनी प्रमाण पत्र नम्बर/वि.ओ.आई.डि. नम्बर:

निवेदक
दस्तखत :
नाम :
ठेगाना :
शेयरधनी प्रमाणपत्र नं/बी.ओ.आई.डी. नम्बर:

मिति :

शेयर संख्या:
मिति :

द्रष्टव्य : यो निवेदन वार्षिक साधारणसभा हुन भन्दा ४८ घण्टा अगावै कम्पनीको रजिष्टर्ड कार्यालय डिल्लीवजार काठमाण्डौमा पेश गरिसक्नु पर्नेछ । कम्पनीको शेयरधनी वाहेक अन्यलाई प्रोक्सी दिन पाइने छैन ।

प्रवेश पत्र

१. शेयरधनीको नाम:
२. ठेगाना :
३. शेयरधनी प्रमाणपत्र नं/बी.ओ.आई.डी. नम्बर:
४. लिएको शेयर संख्या :
५. शेयरधनीको दस्तखत :

श्री माउन्टेन इनर्जी नेपाल लिमिटेडको मिति २०७८/०९/२५ मा हुने आठौं वार्षिक साधारण सभामा उपस्थित हुन जारी गरिएको प्रवेश पत्र ।

.....
कम्पनी सचिव

द्रष्टव्य: सभा कक्षमा प्रवेश गर्न यो प्रवेश पत्र अनिवार्य रूपमा लिई आउनु हुन अनुरोध छ । अन्यथा सभाकक्षमा प्रवेश गर्न पाइने छैन ।



माउन्टेन इनर्जी नेपाल लि. को आठौं वार्षिक साधारणसभा सम्बन्धी सूचना

श्री शेयरधनी महानुभावहरू,

यस कम्पनीको मिति २०७८/०८/७ गते बसेको सतासीऔं (८७) सञ्चालक समितिको बैठकको निर्णयानुसार यस माउन्टेन इनर्जी नेपाल लिमिटेडको आठौं वार्षिक साधारण सभा निम्न लिखित मिति, समय र स्थानमा देहायका विषयहरू उपर छलफल गरी निर्णय गर्न बस्ने भएकोले सम्पूर्ण शेयरधनी महानुभावहरूको जानकारीको लागि यो सूचना प्रकाशित गरिएको छ ।

सभा हुने मिति, समय र स्थान

मिति : २०७८ साल पौष २५ गते (तदनुसार ९ जनवरी, २०२२) आइतबार ।

समय : बिहान १०:०० बजे

स्थान : Amrapali Banquet Catering & Events, काठमाण्डौ र Virtual माध्यम ZOOM APP मार्फत एकसाथ सभा संचालन हुने छ ।

(वर्तमान कोभिड-१९ को माहाव्याधिको संक्रमण रोकथाम तथा नियन्त्रणका लागि नेपाल सरकारबाट जारी गरिएका स्वास्थ्य सुरक्षा सम्बन्धि निर्देशन तथा मापदण्डको सम्मान एवं परिपालना गर्दै सभा सम्पन्न गर्नुपर्ने विशेष परिस्थितिको कारण शेयरधनी महानुभावहरूको उपस्थितिको लागि भर्चुअल माध्यमको व्यवस्था गरिएको छ ।)

छलफलका विषयहरू :

आठौं वार्षिक साधारण सभाका प्रस्तावहरू:

(क) साधारण प्रस्तावहरू :

१. आठौं वार्षिक साधारण सभाको लागि संचालक समितिको आ.व. २०७७/०७८ को वार्षिक प्रतिवेदन उपर छलफल गरी पारित गर्ने सम्बन्धमा ।
२. लेखा परिक्षकको प्रतिवेदन, सहित २०७८ आषाढ मसान्त सम्मको वासलात, २०७७/७८ को नाफा नोक्सान हिसाव तथा नगद प्रवाह विवरण र सोही अवधिको वार्षिक वित्तिय विवरणसंग सम्बद्ध अनुसूचिहरू उपर छलफल गरी पारित गर्ने सम्बन्धमा ।
३. कम्पनी ऐन २०६३ को दफा १११ अनुसार यस कम्पनीको आ.व. २०७८/०७९ को लागि लेखा परिक्षण गर्न लेखा परिक्षक नियुक्ती गर्ने र निजको पारिश्रमिक तोक्ने सम्बन्धमा । (वर्तमान लेखा परिक्षक पुनः नियुक्तीको लागि योग्य हुनुहुन्छ) ।
४. विविध ।

वार्षिक साधारणसभा सम्बन्धी सामान्य जानकारीहरू :

१. भर्चुअल माध्यमबाट सभामा भाग लिन चाहाने शेयरधनी महानुभावहरूले agm@mountainenergy.com.np मा इमेल गरी वा फोन नं. ०१४५३७७०५, ०१४५४९६४८ मा सम्पर्क गरी साधारण सभा सुरु हुन भन्दा ४८ घण्टा अगावै आफ्नो नाम, इमेल ठेगाना टिपाउनु पर्ने छ । भर्चुअल माध्यम मार्फत उपस्थित हुने शेयर धनी महानुभावहरूलाई Meeting ID र Passcode उपलब्ध गराई सभामा सहभागी हुने व्यवस्था मिलाइने छ ।
२. माहाव्याधी नियन्त्रणका सम्बन्धमा नेपाल सरकारले तोकेको सिमा भन्दा बढि व्यक्ति भेला हुन नपाइने हुनाले भर्चुअल माध्यमबाट उपस्थित शेयरधनीलाई सभास्थलमा उपस्थित भए सरह मान्यता दिई सभा संचालन गरिने छ र यसरी उपस्थित शेयरधनीहरूको हाजिरीका लागि निजहरू Login भएको देखिने गरी प्रमाणको निमित्त फोटो खिचेर राखिने र सभा संचालन अवधिभरको भिडियो रेकर्डिङ गरिने छ ।
३. अनलाइन (भर्चुअल) माध्यमबाट सभामा सहभागी हुन तथा आफ्नो मनतब्य राख्न सकिने व्यवस्था मिलाएको हुँदा कोरोना भाइरस (कोभिड १९) को संक्रमणबाट बच्न र बचाउन यथासक्य अनलाइन (भर्चुअल) माध्यमबाट उपस्थित भैदिनु हुन शेयरधनी महानुभावहरूलाई अनुरोध गर्दछौं ।

४. सभा सुरु हुन भन्दा एक घण्टा अगाडीवाट भर्चुअल माध्यम खुला गरिने छ । उक्त एक घण्टाको समय भित्र सभामा सहभागी हुने शेयरधनीहरूले दिइएको Meeting ID र Passcode को माध्यमवाट Login गरी आफ्नो परिचय सहित उपस्थितिको जानकारी सभालाई दिनुपर्ने छ ।
५. वार्षिक साधारण सभामा भौतिक रुपमा उपस्थित भई भाग लिन इच्छुक शेयरधनी महानुभावहरूको सुविधाको लागि हाजिरी पुस्तिका सभास्थलमा सभा हुने दिन विहान १० वजे देखि सभा संचालन रहेसम्म खुला गरिने छ । कोभिड-१९ को संक्रमणको जोखिमका कारण सभास्थलमा उपस्थित हुंदा २ मिटरको समाजिक दुरी कायम हुने गरी हाजिरी तथा सभास्थलमा बस्ने व्यवस्था कायम गरिएको हुंदा भाइरस संक्रमणवाट वच्न वचाउनको लागि आवश्यक पर्ने मास्क, सेनिटाइजर, पञ्जा लगाएतका न्यूनतम सुरक्षाका उपकरणहरू प्रयोग गर्नुहुन अनुरोध गरिन्छ ।
६. भर्चुअल माध्यमवाट आफ्नो राय, सुझाव वा मन्तव्य राख्न चाहानुहुने शेयरधनी महानुभावहरूले सभा सुरु हुनु भन्दा कम्तीमा ४८ घण्टा अगावै कार्यालय समय भित्र कम्पनीको आधिकारिक इमेल agm@mountainenergy.com.np मा सम्पर्क गरी नाम टिपाउनु हुन अनुरोध गर्दछौं । सभामा आफ्नो लिखित राय, सुझाव राख्न चाहानु हुने शेयरधनी महानुभावहरूले उक्त राय सुझाव कम्पनीको इमेल मार्फत पठाउन सक्नुहुने छ ।
७. वार्षिक साधारण सभामा भाग लिन आउनु हुने शेयरधनी महानुभावहरूले आफ्नो परिचय खुल्ने प्रमाण कागज तथा हितग्राही खाता खोली शेयर अभौतिकरण गरिएको विवरण देखिने Demat Account Statement वा शेयर प्रमाण पत्र साथमा लिई आउन हुन अनुरोध छ, अन्यथा सभाकक्ष भित्र प्रवेश गर्न पाइने छैन ।
८. सम्पूर्ण शेयरधनी महानुभावहरूको जानकारीका लागि कम्पनीको संक्षिप्त आर्थिक विवरण यसै साथ प्रकाशित गरिएको छ । आर्थिक विवरण लगाएतका वार्षिक साधारण सभामा पेश हुने सम्पूर्ण प्रस्तावहरू तथा साधारण सभा सम्बन्धि अन्य जानकारीको लागि कम्पनीको [website: www.mountainenergy.com.np](http://www.mountainenergy.com.np) मा पनि हेर्न सक्नुहुने छ ।
९. सभामा आफु उपस्थित नभई प्रतिनिधि नियुक्त गर्न चाहने शेयरधनी महानुभावहरूले सभा सुरु हुने समय भन्दा कम्तीमा ४८ घण्टा अगावै यस कम्पनीको केन्द्रिय कार्यालय डिल्लीवजार, काठमाण्डौमा प्रोक्सी फारम दर्ता गरि सक्नुपर्ने छ । सभामा भाग लिनका लागि प्रतिनिधि नियुक्त गरिसकेपछि उक्त प्रतिनिधि बदर गरी अर्कै मुकरर गर्ने भएमा सोको लिखित सूचना सोही अवधि भित्र कम्पनीको रजिष्टर्ड कार्यालयमा दर्ता गरिसक्नु पर्नेछ । यसरी प्रतिनिधि (प्रोक्सी) नियुक्त गरिएको व्यक्ति समेत कम्पनीको शेयरधनी हुनुपर्ने छ ।
१०. संरक्षक रहनु भएका शेयरधनी महानुभावहरूका तर्फवाट कम्पनीको शेयर लगत कितावमा संरक्षकको रुपमा नाम दर्ता भएको व्यक्तिले, संयुक्त रुपमा शेयर खरिद गरिएको अवस्थामा शेयर लगत कितावमा पहिले नाम उल्लेख भएको व्यक्ति अथवा सर्वसम्मतीवाट प्रतिनिधि नियुक्त गरिएको एक व्यक्तिले र कुनै संगठित संस्था वा कम्पनीले शेयर खरिद गरेको हकमा त्यस्ता संगठित संस्था वा कम्पनीले मनोनित गरेको प्रतिनिधिहरूले शेयरधनीको हैसियतले सभामा भाग लिन सक्नुहुने छ ।
११. छलफलका विषय सूची मध्ये विविध शिर्षक अन्तर्गत छलफल गर्न इच्छुक शेयरधनीले सभा हुनु भन्दा ७ (सात) दिन अगावै सो सम्बन्धि प्रस्ताव कारण सहित उल्लेख गरी कम्पनी सचिव मार्फत संचालक समितिको अध्यक्षलाई लिखित रुपमा दिनु पर्नेछ । तर त्यसलाई पारित गरिनुपर्ने प्रस्तावको रुपमा राखिने छैन ।
१२. शान्ति सुरक्षाको कारण साधारण सभामा उपस्थित हुने शेयरधनी महानुभावहरूलाई यथाशक्य भोला, व्याग नल्याउनुहुन अनुरोध छ । सभाको सुरक्षाका लागि खटिएका सुरक्षाकर्मीहरूले शेयरधनी महानुभावहरू लगाएत सभाकक्षमा प्रवेश गर्ने सबैको भोला, व्याग र शरीर जाँच गर्न सक्नेछन् ।
१३. सर्वसाधारणको वार्षिक साधारण सभा प्रयोजनको लागि मिति २०७८/०९/१२ गते एक दिन कम्पनीको शेयरधनी दर्ता किताव बन्द गरिने छ । नेपाल स्टक एक्सचेन्ज लिमिटेडमा मिति २०७७/०९/११ गते सम्म कारोवार भई शेयर खरिद गरी आफ्नो नाममा शेयर नामसारी भई आएका शेयरधनीहरू सो सभामा भाग लिन योग्य रहनेछन् ।

सञ्चालक समितिको आज्ञाले,
कम्पनी सचिव

नोट :- अन्य आवश्यक जानकारीको लागि यस कम्पनीको केन्द्रीय कार्यालय का.म.न.पा.बडा नं. ३० डिल्लीवजार, काठमाण्डौ वा फोन नं. ४-५३७७०५, ४-५४९६४८ मा सम्पर्क राख्नु हुन अनुरोध गरिन्छ ।

माउन्टेन इनर्जी नेपाल लि. को आठौं वार्षिक साधारण सभामा संचालक समितिको तर्फबाट अध्यक्षद्वारा प्रस्तुत वार्षिक प्रतिवेदन

आदरणीय शेयरधनी महानुभावहरू,

यस माउन्टेन इनर्जी नेपाल लिमिटेडको आठौं वार्षिक साधारण सभामा उपस्थित सम्पूर्ण महानुभावहरूलाई संचालक समितिको तर्फबाट हार्दिक स्वागत गर्दछु। यस अवसरमा कम्पनीको आर्थिक वर्ष २०७७/७८ को वित्तीय विवरण लगायत अन्य गतिविधिहरू र कृयाकलापहरूको विवरण यस सभामा प्रस्तुत गरिएको छ।

विगतका वर्षहरूमा यस कम्पनीलाई दिनुभएको अमूल्य समय र सहयोग प्रति म कम्पनीका शेयरधनी एवं संचालकहरू प्रति आभारी छु।

संचालक समितिको विवरण

यस कम्पनीको मिति २०७५ पौष २८ को पांचौं वार्षिक साधारण सभाको निर्णयबाट यस कम्पनीमा निम्न बमोजिमको संचालक समिति रहेको छ।

श्री सुहृद राज घिमिरे	अध्यक्ष
श्री डोलराज शर्मा	संचालक
श्री चन्द्र प्रसाद ढकाल	संचालक
श्री श्याम सुन्दर खेतान	संचालक
श्री मनोहर दास मुल	संचालक

यस कम्पनीका संचालक श्री चन्द्र प्रसाद ढकालले मिति २०७७१११०३ मा संचालक पदबाट राजिनामा दिनुभएकोले मिति २०७७१११०५ को संचालक समितिको बैठकले संचालक श्री चन्द्र प्रसाद ढकाल ज्यूले दिनु भएको राजिनामा स्वीकृत गरी सोहि मितिको संचालक समितिको निर्णयले उक्त रिक्त हुन आएको संचालक पदमा बाँकी अवधिको लागि यसै कम्पनीका संस्थापक शेयरधनी श्री सुब्रत धिताललाई नियुक्ति गर्ने र यस कम्पनीको मिति २०७७०९१२७ मा सम्पन्न भएको सातौं वार्षिक साधारण सभाबाट सर्वसाधारण शेयरधनीको तर्फबाट शेयरधनी श्री रचना अधिकारी लाई संचालक पदमा नियुक्ती गर्ने साथै मिति २०७८१११५ गते बसेको संचालक समितिको निर्णयले कम्पनीको स्वतन्त्र संचालकमा डा. हरि शंकर श्रेष्ठलाई नियुक्ती गर्ने निर्णय गरेकोले हाल निम्न बमोजिमको संचालक समिति रहेको छ।

श्री सुहृद राज घिमिरे	अध्यक्ष
श्री सुब्रत धिताल	संचालक
श्री डोलराज शर्मा	संचालक
श्री श्याम सुन्दर खेतान	संचालक
श्री मनोहर दास मुल	संचालक
श्री रचना अधिकारी	संचालक
डा. हरि शंकर श्रेष्ठ	स्वतन्त्र संचालक
श्री सम बहादुर भट्ट	कम्पनी सचिव

वित्तीय अवस्था

कम्पनी ऐन २०६३ को दफा १०९ को उपदफा ४ बमोजिम विवरण तथा लेखा परिक्षण ब्रासलात र अन्य विवरण छुट्टै पेश गरेको छु। उपरोक्त वित्तीय विवरणको सारांश तथा २०७८ आषाढ मसान्तको वित्तीय अवस्था छोटकरीमा तल प्रस्तुत गर्दछु।

२०७८ आषाढ मसान्तको तुलनात्मक वित्तीय अवस्था

रकम रु. लाखमा

विवरण	आषाढ मसान्त २०७८	आषाढ मसान्त २०७७
अधिकृत पूंजी	३,००,००	३,००,००
जारी पूंजी	२,००,००	२,००,००
चुक्ता पूंजी	१,९६,८०	१,५७,४४
जगेडा तथा संचित मुनाफा	४०,५२	३०,०३
कुल ईक्वीटी	२,३७,३२	१,८७,४७
दिर्घकालिन कर्जा	३,९६,९५	३,६८,९०
अन्य दायित्व	१३,३४	८,९१
अल्पकालिन कर्जा	७,५९	८,०६
स्थिर सम्पत्ति बांकी मूल्य	३१५	३,१३
आयोजना प्रत्यक्ष खर्च-तादी	७०,७६	७३,५६
आयोजना प्रत्यक्ष खर्च-मिस्त्री	५,५६,३४	४,०८,८१
आयोजना प्रत्यक्ष खर्च मिस्त्री-२	६,१९	५,८९
ख्याती (Goodwill)	१,५९	१,६६
खर्चको लागि पेस्की तथा धरौटी	१,६४	६९,९०
अन्य भुक्तानी प्राप्त गर्न बाँकी रकम	११,२३	७,१४
नगद तथा बैंक मौज्जात	४,३०	३,२६
समायोजित कुल आय*	२३,९५	१८,५९
समायोजित प्रत्यक्ष खर्च*	(७,३९)	(५,२५)
यस वर्षको ओभरहेड ह्रास खर्च सहित	(३,१३)	(२,८५)
वित्तीय खर्च (खुद)	(२,२३)	(३,७९)
आयकर समायोजन	(१)	(१)
खुद आय*	११,१९	६,६८

*NFRS समायोजित

आयोजनाहरू :

(क) तादी खोला जलविद्युत आयोजना- ५ मे.वा. सम्बन्धमा :

यस कम्पनीद्वारा संचालित तादी खोला (थप्रेक) जलविद्युत आयोजना (५ मे.वा.) को मिति २०६८ मंसिर १३ मा नेपाल सरकार, ऊर्जा मन्त्रालयबाट विद्युत उत्पादनको अनुमतिपत्र (वि.वि.वि. ०६८/६९ वि.उ.०५४) प्राप्त भएको र उक्त अनुमतिपत्र मिति २१०३ मंसिर ०५ गते सम्म बहाल रहनेछ। उक्त आयोजनाको व्यावसायिक उत्पादन कार्य २०६९ चैत्र १४ गतेबाट सुरु भई सन्तोषजनक रूपमा संचालन भइरहेको छ।

(ख) मिष्ट्री खोला जलविद्युत आयोजना- ४२ मे.वा. सम्बन्धमा :

यस कम्पनी द्वारा संचालित मिष्ट्री खोला जलविद्युत आयोजना (४२ मे.वा.) को मिति २०६८ कार्तिक २३ मा नेपाल सरकार, ऊर्जा मन्त्रालयबाट विद्युत उत्पादनको अनुमतिपत्र (वि.वि.वि. ०६८/६९ वि.उ.०५३) प्राप्त भएको र उक्त अनुमतिपत्र मिति २१०३ कार्तिक १९ गते सम्म बहाल रहनेछ। उक्त आयोजनाको व्यावसायिक उत्पादन कार्य २०७८ आषाढ ३ गतेबाट सुरु भई सन्तोषजनक रूपमा संचालन भइरहेको छ।

(ग) मिष्ट्री खोला-२ जलविद्युत आयोजना १२ मे.वा. सम्बन्धमा :

मिष्ट्री खोला-२ जलविद्युत आयोजना १२ मे.वा को सर्वेक्षण अनुमती पत्र मिति २०७४।४।३२ मा प्राप्त भएको छ । यस आयोजनाको संभाव्यता अध्ययनको प्रतिवेदन Hydro Consult Engineering Ltd. वाट प्राप्त भएको छ र निज कम्पनीले यस आयोजनाको नयां alignment अनुसारको प्रतिवेदन तयार गर्ने क्रममा रहेको छ । उक्त प्रतिवेदन प्राप्त भए पश्चात यसै आर्थिक वर्ष भित्रै आयोजनाको प्रारम्भिक वातावरणयि परिक्षण (IEE) स्वीकृत हुने चरणमा रहेको छ । यस आयोजनाको विद्युत खरिद विक्रि सम्झौता (PPA) गर्नको लागि नेपाल विद्युत प्राधिकरणमा प्रकृत्यामा रहेको छ ।

आ.व. २०७७/७८ मंसिरमा यस कम्पनीले सर्वसाधारणको लागि शेयर निष्काशन गरेको थियो । यस आ.व मा कम्पनीको सर्वसाधारण शेयरको कारोवार भइरहेको छ ।

माउण्टेन इनर्जी नेपाल लि. को आ.व. २०७८/७९ को कार्यक्रमहरू :

आ.व. २०७८/७९ मा निम्न कार्यक्रमलाई प्रमुख प्राथमिकतामा राखिएको छ ।

- मिष्ट्री खोला जलविद्युत आयोजना (४२ मे.वा) तथा तादी खोला (थप्रेक) जलविद्युत आयोजना (५ मे.वा.) को विद्युत उत्पादनलाई निरन्तरता दिने ।
- मिष्ट्री खोला-२ जलविद्युत आयोजना १२ मे.वा. को विद्युत खरिद विक्रि सम्झौता (PPA) लगायतको कार्यलाई निरन्तरता प्रदान गर्ने ।

कम्पनीले विगतमा गरेको कृत्याकलाप तथा कारोवारको समिक्षा गरी आगामी वर्षमा गर्नुपर्ने कामका बारेमा यहाँहरुवाट प्राप्त राय सुझावहरु संस्थाको लागि सदाभै मार्गदर्शनका रुपमा रहने कुरामा हामी विश्वस्त छौं ।

अन्त्यमा, कम्पनीलाई विभिन्न माध्यमद्वारा सहयोग तथा मार्गदर्शन प्रदान गर्ने सम्पूर्ण शेयरधनी महानुभावहरु, नेपाल सरकारका सम्बन्धित निकायहरु, नेपाल विद्युत प्राधिकरण, ऋण लगानीकर्ता बैंक तथा वित्तिय संस्थाहरु, विभिन्न नियमनकारी निकायहरु, लेखापरिक्षक तथा कम्पनीमा कार्यरत कर्मचारीहरु लगाएत सम्पूर्ण सहयोगीहरुमा संचालक समितिको एवं मेरो व्यक्तिगत तर्फवाट हार्दिक धन्यवाद ज्ञापन गर्न चाहान्छु ।

धन्यवाद ।

श्री सुहृद राज घिमिरे

अध्यक्ष

माउण्टेन इनर्जी नेपाल लिमिटेड

मिति: २०७८ पौष २५ गते

माउन्टेन इनर्जी नेपाल लिमिटेड कम्पनी ऐन २०६३ को दफा १०५(४) बमोजिमको प्रतिवेदन

(क) विगत वर्षको कारोबारको सिंहावलोकन,

कम्पनीको आ.व. २०७७/७८ को तुलनात्मक वित्तीय विवरणको सारांश तल प्रस्तुत गरेको छु।

(रकम रु लाखमा)

बिबरण	आषाढ मसान्त २०७८	आषाढ मसान्त २०७७
अधिकृत पूंजी	३,००,००	३,००,००
जारी पूंजी	२,००,००	२,००,००
चुक्ता पूंजी	१,९६,८०	१,५७,४४
जगेडा तथा संचित मुनाफा	४०,५२	३०,०३
कुल ईक्वीटी	२,३७,३२	१,८७,४७
दिर्घकालिन कर्जा	३,९६,९५	३,६८,९०
अन्य दायित्व	१३,३४	८,९१
अल्पकालिन कर्जा	७,५९	८,०६
स्थिर सम्पत्ति बांकी मूल्य	३१५	३,१३
आयोजना प्रत्यक्ष खर्च-तादी	७०,७६	७३,५६
आयोजना प्रत्यक्ष खर्च-मिस्त्री	५,५६,३४	४,०८,८१
आयोजना प्रत्यक्ष खर्च मिस्त्री-२	६,१९	५,८९
ख्याती (Goodwill)	१,५९	१,६६
खर्चको लागि पेस्की तथा धरौटी	१,६४	६९,९०
अन्य भुक्तानी प्राप्त गर्न बाँकी रकम	११,२३	७,१४
नगद तथा बैंक मौज्दात	४,३०	३,२६
समायोजित कुल आय*	२३,९५	१८,५९
समायोजित प्रत्यक्ष खर्च*	(७,३९)	(५,२५)
यस वर्षको ओभरहेड ह्यास खर्च सहित	(३,१३)	(२,८५)
वित्तीय खर्च (खुद)	(२,२३)	(३,७९)
आयकर समायोजन	(१)	(१)
खुद आय*	११,१९	६,६८

*NFRS समायोजित

(ख) राष्ट्रिय तथा अन्तर्राष्ट्रिय परिस्थितिबाट कम्पनीको कारोबारलाई कुनै असर परेको भए सो असर:

COVID-19 महामारीको प्रभावले यस कम्पनीको निर्माणाधिन मिष्ट्री खोला जलविद्युत आयोजना-४२ मे.वा. को निर्माण कार्यमा प्रतिकूल प्रभाव परेकोले उक्त आयोजनाको व्यवसायिक उत्पादन कार्यमा समेत ढिलाई हुन गएको। उक्त आयोजनाको व्यवसायिक उत्पादन कार्य मिति २०७८।०३।०३ बाट सुचारु भयो।

(ग) प्रतिवेदन तयार भएको मितिसम्म चालू वर्षको उपलब्धि र भविष्यमा गर्नु पर्ने कुराको सम्बन्धमा सञ्चालक समितिको धारणा-
मिष्ट्री खोला जलविद्युत आयोजना-४२ मे.वा. को व्यवसायिक उत्पादन कार्य मिति २०७८।०३।०३ बाट सुचारु भई संचालनमा आइरहेको। त्यसै गरी, तादी खोला जलविद्युत आयोजना थप्रेक-५ मे.वा. आ.व. २०६९/७० देखि संचालनमा आइरहेको।

(घ) कम्पनीको औद्योगिक वा व्यावसायिक सम्बन्ध -

COVID-19 महामारीको प्रभाव बाहेक कम्पनीको औद्योगिक वा व्यावसायिक सम्बन्धमा कुनै प्रतिकूल अवस्था नरहेको।

(ड) सञ्चालक समितिमा भएको हेरफेर र सोको कारण :-

सञ्चालक समितिमा भएको हेरफेर:

सञ्चालक	विवरण	कारण
श्रीमती रचना अधिकारी	नयाँ नियुक्ति	कम्पनीको ७ औं वार्षिक साधारण सभाले सर्वसाधारण शेयरधनीको तर्फबाट सञ्चालक नियुक्त गरिएको ।
श्री चन्द्र प्रसाद ढकाल	राजिनामा दिएको	एकै प्रकारको दुई पब्लिक लि. कम्पनीमा सञ्चालकको रूपमा रही कार्य गर्न नमिल्ने भएको हुँदा कानूनको परिपालना गर्ने उद्देश्यले राजिनामा दिएको ।

(च) कारोबारलाई असर पार्ने मुख्य कुराहरू- COVID-19 महामारीको प्रभाव बाहेक त्यस्तो कुरा छैन ।

(छ) लेखापरीक्षण प्रतिवेदनमा कुनै कैफियत उल्लेख भएको भए सोउपर सञ्चालक समितिको प्रतिक्रिया :-

ले.प.प्रतिवेदनमा कुनै कैफियत नरहेकोले सञ्चालक समितिले कुनै प्रतिक्रिया गर्नु नपरेको ।

(ज) लाभांश बाँडफाँड गर्न सिफारिस गरिएको रकम :- छैन ।

(झ) शेयर जफत भएको भए जफत भएको शेयर संख्या, त्यस्तो शेयरको अङ्कित मूल्य, त्यस्तो शेयर जफत हुनुभन्दा अगावै सोबापत कम्पनीले प्राप्त गरेको जम्मा रकम र त्यस्तो शेयर जफत भएपछि सो शेयर बिक्री गरी कम्पनीले प्राप्त गरेको रकम तथा जफत भएको शेयरबापत रकम फिर्ता गरेको भए सोको विवरण :- छैन ।

(ञ) विगत आर्थिक वर्षमा कम्पनी र यसको सहायक कम्पनीको कारोबारको प्रगति र सो आर्थिक वर्षको अन्तमा रहेको स्थितिको पुनरावलोकन:- यस कम्पनीको कारोबारको अवस्था माथि बुँदा (क) मा प्रस्तुत गरिएको छ । यस कम्पनीको छुट्टै सहायक कम्पनी नरहेको ।

(ट) कम्पनी तथा त्यसको सहायक कम्पनीले आर्थिक वर्षमा सम्पन्न गरेको प्रमुख कारोबारहरू र सो अवधिमा कम्पनीको कारोबारमा आएको कुनै महत्वपूर्ण परिवर्तन :- छुट्टै सहायक कम्पनी नरहेको

(ठ) विगत आर्थिक वर्षमा कम्पनीको आधारभूत शेयरधनीहरूले कम्पनीलाई उपलब्ध गराएको जानकारी :- त्यस्तो जानकारी नगरिएको ।

(ड) विगत आर्थिक वर्षमा कम्पनीका सञ्चालक तथा पदाधिकारीहरूले लिएको शेयरको स्वामित्वको विवरण र कम्पनीको शेयर कारोबारमा निजहरू संलग्न रहेको भए सो सम्बन्धमा निजहरूबाट कम्पनीले प्राप्त गरेको जानकारी :-

कम्पनीका सञ्चालक तथा पदाधिकारीहरूले लिएको शेयरको स्वामित्व निम्नानुसार रहेको :

नाम	पद	शेयर कित्ता
श्री सुहृद राज घिमिरे	अध्यक्ष	२६२४००
श्री सुब्रत धिताल	सञ्चालक	१०४९२०
श्री डोलराज शर्मा	सञ्चालक	३३७९४०
श्री मनोहर दास मुल	सञ्चालक	४९२०००
श्री श्याम सुन्दर खेतान	सञ्चालक	७६२७४०
श्री चन्द्र प्रसाद ढकाल	सञ्चालक	४७८८८०
श्रीमती रचना अधिकारी	सञ्चालक	१०००

कम्पनीको शेयर कारोबारमा निजहरू संलग्न रहेको जानकारी निजहरूबाट कम्पनीले प्राप्त गरेको छैन ।

(ढ) विगत आर्थिक वर्षमा कम्पनीसँग सम्बन्धित सम्भौताहरूमा कुनै सञ्चालक तथा निजको नजिकको नातेदारको व्यक्तिगत स्वार्थको बारेमा उपलब्ध गराइएको जानकारीको व्यहोरा:- कम्पनीसँग सम्बन्धित सम्भौताहरूमा कुनै सञ्चालक तथा निजको नजिकको नातेदारको व्यक्तिगत स्वार्थको बारेमा जानकारी उपलब्ध गराइएको छैन ।

- (ग) कम्पनीले आफ्नो शेयर आफैले खरिद गरेको भए त्यसरी आफ्नो शेयर खरिद गर्नुको कारण, त्यस्तो शेयरको संख्या र अङ्कित मूल्य तथा त्यसरी शेयर खरिद गरेबापत कम्पनीले भुक्तानी गरेको रकम :- कम्पनीले आफ्नो शेयर आफैले खरिद नगरेको ।
- (त) आन्तरिक नियन्त्रण प्रणाली भए वा नभएको र भएको भए सोको विस्तृत विवरण :-
कम्पनीको आन्तरिक नियन्त्रण प्रणाली भएको र सो प्रणाली आन्तरिक लेखा परिक्षण समिति अन्तर्गत रहेको ।
- (थ) विगत आर्थिक वर्षको कुल व्यवस्थापन खर्चको विवरण:- विगत आर्थिक वर्षको कुल व्यवस्थापन खर्च रु.२,८२,६६,९०१ रहेको उक्त खर्चको विस्तृत विवरण वित्तीय विवरणको नोट ८ मा दिइएको छ ।
- (द) लेखापरीक्षण समितिका सदस्यहरूको नामावली, निजहरूले प्राप्त गरेको पारिश्रमिक, भत्ता तथा सुविधा, सो समितिले गरेको काम कारबाहीको विवरण र सो समितिले कुनै सुझाव दिएको भए सोको विवरण :-
कम्पनीमा निम्नानुसारको लेखा परिक्षण समिति रहेको छ ।
- | नाम |
|----------------------------|
| श्री मनोहर दास मूल, संयोजक |
| श्री डोल राज शर्मा, सदस्य |
| श्री उत्तम भट्टराई, सदस्य |
- त्यस्तो खर्च नभएको ।
- (ध) सञ्चालक, प्रबन्ध सञ्चालक, कार्यकारी प्रमुख, कम्पनीका आधारभूत शेयरधनी वा निजको नजिकका नातेदार वा निज संलग्न रहेको फर्म, कम्पनी वा संगठित संस्थाले कम्पनीलाई कुनै रकम बुझाउन बाँकी भए सो कुरा :- त्यस्तो रकम बुझाउन बाँकी नरहेको
- (न) सञ्चालक, प्रबन्ध सञ्चालक, कार्यकारी प्रमुख तथा पदाधिकारीहरूलाई भुक्तानी गरिएको पारिश्रमिक, भत्ता तथा सुविधाको रकम :-
बैठक भत्ता बाहेक अन्य कुनै भत्ता तथा सुविधाको रकम भुक्तान गरिएको छैन ।
- (प) शेयरधनीहरूले बुझिलिन बाँकी रहेको लाभांशको रकम :- यस आ. व. सम्म कम्पनीले लाभांश घोषणा नगरेको ।
- (फ) दफा १४१ बमोजिम सम्पत्ति खरिद वा बिक्री गरेको कुराको विवरण :-
यस कम्पनीमा छुट्टै सहायक कम्पनी नरहेका, तसर्थ त्यस्तो सम्पत्ति खरिद वा बिक्री नभएको ।
- (ब) दफा १७५ बमोजिम सम्बद्ध कम्पनी बीच भएको कारोबारको विवरण: त्यस्तो कारोबार नभएको ।
- (भ) यस ऐन तथा प्रचलित कानूनबमोजिम सञ्चालक समितिको प्रतिवेदनमा खुलाउनु पर्ने अन्य कुनै कुरा :-
अन्य आवश्यक विवरण सञ्चालक समितिको प्रतिवेदन अन्तर्गत अध्यक्षज्यूको प्रतिवेदनमा उल्लेख गरिएकोछ ।
- (म) अन्य आवश्यक कुराहरू:- छैन

भवदिय
सुहृद राज घिमिरे
अध्यक्ष
माउन्टेन इनर्जी नेपाल लि.

TADI KHOLA HYDROELECTRIC PROJECT

Tadi Khola Hydroelectric Project is a run of river (ROR) type of project with an installed capacity of 5 MW. The project lies in Thaprek VDC of Nuwakot District in Bagmati Zone. The intake site is located at 'Chamete-Kavre Dovaan' and the powerhouse site is located near the intake of Simara Irrigation Scheme.

The design discharge has been diverted by constructing the weir of 6.0 m high from the river bed and 36 m long, and conveyed to the turbines through intake, gravel trap, approach canal, settling basin, forebay, box culvert and penstock pipe (surface and buried penstock pipe). The water is discharged back to the Tadi khola through tailrace culvert. The total length of box culvert is 471m with 2m x 2m internal dimension. Similarly penstock pipe up to bifurcation is 1770 m with an internal diameter of 1.9 m.

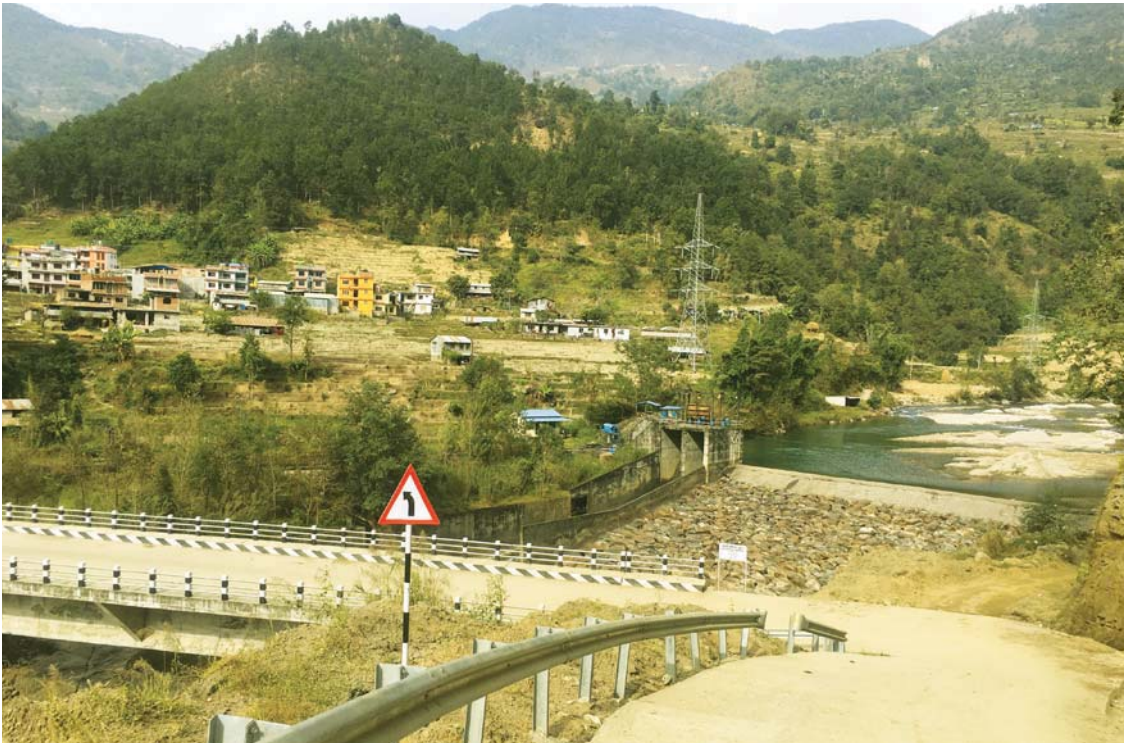
The surface powerhouse is located on the right bank of the Tadi Khola. It has two horizontal Francis units each having installed capacity of 2.5 MW. In the powerhouse, there is an assembly bay and a control building.

The switchyard is located on top of terrace north of the powerhouse on a hill above the powerhouse. The project site is accessible through the black topped road leading to Trishuli Bazaar of Nuwakot from Kathmandu branching at Ganagate (Battar). Ganagate is 3 km east of Trishuli Bazaar. There is a black topped road of about 91 km from Kathmandu to Project site. It takes about four hours from Kathmandu and about one hour from Trishuli to reach the project site.

Tadi Khola Hydroelectric Project has begun commercial operation on 14 Chaitra 2069.

PROJECT SALIENT FEATURE

a) Project Location	
Latitude	: 27° 55' 36" N to 27° 55' 00" N
Longitude	: 85° 21' 08" E to 85° 19' 15" E
Development Region	: Central Development Region
District	: Nuwakot
Intake Site	: Satbise, Sundaradevi VDC
Powerhouse Site	: Kosgade, Ralukadevi, VDC
b) General	
Name of River	: Tadi Khola
Type of Scheme	: Run-of-river
Gross Head	: 74.12 m
Net Head	: 65.48 m
Design Discharge	: 8.9 m ³ /sec
Installed Capacity	: 5 MW
Dry Season Energy	: 7.41 GWh
Wet Season Energy	: 25.48 GWh
Total Energy	: 32.90 GWh
c) Hydrology	
Catchment Area	: 247 km ²
Design Discharge	: 8.91 m ³ /sec
Design Flood Discharge	: 613.0 m ³ /s (1 in 100 yr. flood)



TADI KHOLA HEP HEADWORKS



TADI PENSTOCK ALIGNMENT

d)	Intake Structure	
	Type of intake	: Side intake
	No. of Intake Openings	: 2 Nos. of 3.2 m (w) X 2.4 m (h)
	Invert Level of Intake	: El. 795.60 masl
	No. of approach canal	: 1
	Size of approach canal	: 2.82 m (w) X 2.3 m (h)
e)	Bedload sluice	
	No. of Openings	: 2 Nos. of 2.8 m (w) X 2.5 m (h)
	Invert Level of Bedload sluice	: El. 794.00 masl
f)	Desanding Basin/Forebay	
	Inlet transition	: 20.00 m
	No of chamber	: 2
	Dimension (L x B x H)	: 44 m x 5.0 m x 6.1 m
	Outlet transition	: 13.00 m
g)	Box Culvert	
	Length	: 471.77 m
	Size	: 2.0 m x 2.0 m
h)	Penstock	
	Length of penstock pipe	: 1770.00 m
	Internal diameter	: 1.9 m
	Thickness	: 8 mm, 10mm and 12 mm
i)	Powerhouse	
	Type	: Semi-Underground
	Dimension	: 25.80 m x 16.20 m x 16.20 m
	Turbine setting level	: El 727 masl
	Number of units	: Two
	Type of turbine	: Francis Turbine (horizontal axis)
	Installed capacity	: 5 MW
	Generators	: Synchronous three phase 6.25MVA
	Speed of Turbine	: 750 RPM
j)	Tailrace Canal	
	Type	: Concrete Conduit
	Length	: 69 m
	Material	: RCC
	Size	: 2.9 m x 1.80 m
	Tailrace water level	: 724.38 masl
k)	Switchyard	
	Dimension	: 14.0m x 28.0m
l)	Transmission Line	
	Type	: 33 KV
	Length	: 8.50 km



UNDERSLUICE REPAIR WORKS AT TADI KHOLA HEP



SURYAKUNDA: SOURCE OF TADI KHOLA

MISTRI KHOLA HYDROELECTRIC PROJECT

INTRODUCTION

Mistri Khola Hydroelectric Project (MKHP) is a run-of-river type project on Mistri Khola, a major tributary of Kaligandaki River. It is located in Myagdi district of Nepal.

The project has an installed capacity of 42 MW (3x14 MW).

The project site is about 100 km northwest of Pokhara. The headwork site is located about 70 m downstream from confluence of Nilgiri and Ghalemdi Rivers, and about 8 km north of Tatopani Bazaar. Headworks structure comprises of 22.85 m concrete gravity dam with two undercluice gates and frontal intake. Settling Basins with two inverted D with V-shaped bottom hopper bays are fed up by two 44 m long approach tunnels.

The headrace tunnel is 2270 m long shotcrete lined (partially concrete lined) with finished diameter of 4m, and inverted D in shape. A concrete lined surge shaft is located about 40m upstream of the outlet portal. The steel penstock is 1415 m long 2.15 m/2.05 m dia upto bifurcation. The pipe then splits into three branch pipes of 1.2 m dia with a combined length of 240 m to feed three turbines in the powerhouse.

The powerhouse, located on the left bank of Kaligandaki River, is surface type structure which houses three 14 MW vertical axis pelton turbines and the corresponding generating units. The switchyard is located in the upper terrace of the powerhouse back-slope. A 132 kV about 4 km long transmission line connects the switchyard to NEA's Dana Sub-station.

Following entities constituted the whole institutional arrangement of Mistri Khola Hydroelectric Project:

Employer	Mountain Energy Nepal Ltd., Nepal
Engineer	Hydro Consult Engineering Limited (HCE), Nepal
Civil Works Contractor	High Himal Hydro Construction Pvt. Ltd. (3HC), Nepal
Hydro-mechanical Contractor	Nepal Hydro and Electric Limited (NHE), Nepal
Penstock Pipes and Fittings Supplier	Changsha Jetsun Trade Development Co. Limited, China
Penstock Pipes and Fittings Installation	Workshop of Engineering Services Pvt. Ltd., Nepal
Electromechanical Contractor	Voith Hydro Pvt Ltd, India
Transmission Line Contractor	Urja International Pvt. Limited, Nepal
Settling basin Flushing System (S4) Supplier/Contractor	Sediment Systems Dr.ing. H. Stole AS, Norway
Lender Banks/ Financial Institutions	Nabil Bank Ltd. (NABIL) (Lead bank) Hydroelectricity Investment and Development Company Ltd. (HIDCL) Nepal Investment Bank Ltd. (NIBL) Laxmi Bank Ltd. (LxBL) Nepal Bank Ltd. (NBL)



MISTRI KHOLA HEP POWERHOUSE & SWITCHYARD



MISTRI KHOLA HEP POWERHOUSE & SWITCHYARD

Project Commissioning Date

After testing & trial run of the machines, the Project was commissioned on 3rd Ashad 2078. The Project was successfully commissioned for installed capacity 42MW.

SALIENT FEATURES**AS BUILT SALIENT FEATURES**

The as-built salient features of the project are as follows:

TYPE OF SCHEME : Run-of-River

LOCATION

Headworks Area : Baskot, Narchyang VDC
 Powerhouse Area : Narchyang Village
 River : Mistri Khola
 Project Area : Latitude 28°30'00"N to 28°33'00"N
 : Longitude 83°39'00"E to 83°42'00"E
 Access to Project : 100 km from Pokhara

BASIC FEATURES

Dam Crest Level : 1562.85 masl
 Turbine Centre level : 1260.10 masl
 Gross Head : 302.75 m
 Design Discharge to Turbines : 17.1 m³/s
 Installed Capacity : 42 MW

HYDROLOGY

Catchment Area at Intake : 280 km²
 Design Discharge to Turbines : 17.1 m³/s
 Probability of exceedance of Design Flow : 40 Percentile
 Compensation Discharge at the Intake : 0.41 m³/s
 Catchment Area at Powerhouse site : 3770 km²

FLOOD

1 in 100 years Design Flood at Weir : 700 m³/s
 1 in 100 years Flood at Powerhouse : 1100 m³/s
 1 in 20 years Dry Season Flood : 35 m³/s

RIVER DIVERSION

Diversion Tunnel Shape : Inverted D
 Diameter : 2.80 m
 Length : 135.5 m

DAM

Type : Concrete gravity founded on bedrock
 Crest Length : 29.5 m including piers



MISTRI KHOLA HEP DAM & INTAKE



MISTRI KHOLA HEP EMPLOYER'S CAMP

Spillway Type	:	Free overflow weir with two undersluice spillway gates
Energy Dissipation Arrangement	:	Flip bucket at the dam guiding the jet to exposed bedrock downstream of the toe of the dam
Crest Level of the Trash Passage	:	1561.85 masl
Length of Trash Passage	:	8.00 m
Crest Level of the Main Overflow Spillway	:	1562.85 masl
Length of the Main Overflow Spillway	:	16.50 m
Length of dam, including Piers	:	29.5 m
Service Bridge Deck Level	:	1570.85 masl
Height	:	25 m from river bed to bridge deck level

UNDERSLUICES IN DAM

Opening Size	:	3 m (W) x 4 m (H)
No of Openings	:	Two
Invert Level	:	1545.85 masl
Under-sluice Gate Type	:	Radial gates with 4 side closing arrangement
Maintenance Arrangement	:	Stop logs in grooves at the upstream face of the dam, 3 m (W) x 4 m (H)

INTAKE

Frontal Intake	:	8 m (W) x 5 m (H) at the trash rack location
No. of Openings	:	One
Invert Level of Sill	:	1555.35 masl
Design Discharge	:	20.4 m ³ /s
Slope of the Trash Rack Front	:	Eight to one (8:1)
Maximum Light Opening between Bars in TR	:	60 mm
Trash rack Cleaning Arrangement	:	Trash rack cleaning machine located at the bridge deck over the trash passage

INLET TUNNEL

No of Tunnels	:	Two
Shape	:	Inverted-D
Length	:	42.15 m
Finished Diameter	:	4m dia. Inverted -D Shape
Cross-section Area (finished)	:	14.28 m ²
Lining	:	Concrete lining of straight approach tunnel from the bend to the settling basin due to hydraulics

SETTLING BASINS

Type	:	Underground with free surface flow during all normal operation water levels
Number of Basins	:	Two
Shape	:	Inverted D with V-shaped bottom hopper
Standard Fall Diameters Used in Design	:	0.20 mm and 0.15 mm
Trap Efficiency for 0.20 mm	:	97%
Trap Efficiency for 0.15 mm	:	85%
Uniform Cross-section Area (finished)	:	8 m (W) x 6.7 m (H)



DOWNSTREAM OF DAM DURING DRY SEASON



MISTRI KHOLA HEP SWITCHYARD

2.8 m hopper depth, height from invert to crown 12.5 m	
Length of Uniform Cross-section Part	: 85 m
Length of Inlet Transition	: 25 m
Length of Outlet Transition including Head pond	: 6.8 m

Flushing System

Flushing Tunnel	: Serpent Sediment Sluicing System (S4)
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2 m*2 m Inverted-D (dimension varied towards Settling Basin max. up to 2 m *3 m), 36.5 m long, Inverted D shaped

HEADRACE TUNNEL

Section Type	: Inverted-D, shotcrete lined
Finish Diameter	: 4 m with 20 cm thick invert concrete
Length	: 2270 m

SURGE SHAFT

Diameter	: 5m finished
Height	: 59.7 m
Inclination	: 71.6° with horizontal
Ventilation Tunnel	: 8 m long, 6.9 m *3.25 m Inverted-D
Horizontal connection tunnel to HRT	: 10 m long, 4 m*4.2 m Inverted -D

PENSTOCK

Material	: Steel
Type	: Buried
No of Branching	: Three
Diameter	: 2.15 m/2.05 m before Branching 1.7 m dia. 6.9 m length after First Branching 1.2 m dia. 67.61*3 pipe lines after Second Branching
Length	: 1375 m before Branching (2.05 m and 2.15 m dia); Cone at transition to HRT 4 m 7.25 m after First Branching (1.7 m dia) 67.61 m (1.2 m dia)* 3 pipe lines to Three Units
Pipe Shell Thickness	: 10 – 28 mm

POWERHOUSE

Type	: Surface
Internal Dimension	: 50.4 m (L) x 16 m (W) x 20 m (H)
Turbine Axis Level	: 1260.10 masl
Machine Floor Level	: 1261.40 masl



MISTRI KHOLA HEP SWITCHYARD



HELIPAD IN POWERHOUSE AREA

**TAILRACE**

Type	:	Free Flow Box Culvert
Length	:	51 m (Unit 3 to Outlet)
Size	:	3.5 m (B) x 2.3 m (H)

TURBINES

Type of Turbine	:	Pelton (Vertical)
No. of Units	:	Three
No. of Jets per Turbine	:	Six
Rated net head	:	285 m
Unit Discharge	:	5.7 m ³ /s
Rated Speed	:	500 rpm
Rated Efficiency	:	90.10%

GENERATORS

No. of Units	:	Three
Type	:	Synchronous 3 Phase
Rated Power	:	16.5 MVA
Power Factor	:	0.85
Rated Speed	:	500 rpm
Frequency	:	50 Hz
Voltage	:	11kV
Efficiency	:	97.50%

TRANSFORMER

No. of Units	:	Three
Phase	:	Three
Voltage Level	:	11kV/132 kV
Type	:	Outdoor
Cooling	:	Oil immersed ONAN/ONAF

TRANSMISSION LINE

Voltage	:	132 kV Double Circuit
Length	:	4.2 km
Connection	:	Interconnection point at Dana Substation

MISTRI KHOLA-2 HYDROELECTRIC PROJECT

INTRODUCTION

Mistri Khola 2 Hydroelectric Project (MK2HEP) is a proposed cascade Run of River (RoR) project with augmented flow from Ghatte Khola. The project is cascade to Mistri Khola Hydroelectric Project (MKHEP); a run of river (RoR) project, located at Myagdi District, Gandaki Province, Nepal. Mistri Khola is one of the tributaries of Kali Gandaki River.

The project has an installed capacity of 12 MW (2x6 MW) with design discharge of 18.7 m³/s (18.23 m³/s from tailrace of MKHEP and 0.47 m³/s from Ghatte Khola) and net head of 72.79 m.

The project site is about 100 km northwest of Pokhara. Headwork of the project is located on the left bank of Kaligandaki river. Headworks structure in the Ghatte khola comprises of 5.5 m free flow concrete weir with one undercluce gate and side intake. Balancing pond collect the clean water from Mistri khola tailrace and Ghatte khola diversion. The water is conveyed to headrace tunnel through 396 m long headrace culvert and 262.5 m long headrace pipe of dia 2.85 m.

The headrace tunnel is 2223 m long shotcrete lined (partially concrete lined) with finished dimension of 4 m x 4.2 m, and inverted D in shape. A concrete lined surge shaft is located about 40 m upstream of the outlet portal at an offset of 15.0 m from the headrace tunnel. The steel penstock is 109.5 m long 2.25 m dia upto bifurcation. The pipe then splits into two branch pipes of 1.6 m dia. with a combined length of 36.3 m to feed two turbines in the powerhouse.

The powerhouse, located on the left bank of Kaligandaki River at about 65 m u/s of the confluence of Kaligandaki river and Ghar khola, is a surface structures which houses two 6 MW Francis turbines and the corresponding generating units. The switchyard is located in the upper terrace of the powerhouse back-slope. A 132 kV about 3 km long transmission line connects the switchyard to the Mistri Khola HEP Switchyard.

The MOU on Connection Agreement was signed with Nepal Electricity Authority on 2076/4/26 and Power Purchase Agreement is in the process in Nepal Electricity Authority.

SALIENT FEATURES

TYPE OF SCHEME	:	Cascade to Mistri Khola HEP with augmented flow from Ghatte Khola
LOCATION	:	
Rural Municipality	:	Annapurna (Former: Narchyan and Shikha VDC)
District	:	Myagdi
Zone	:	Dhaulagiri
Province	:	Gandaki
Project Area	:	Latitude 28° 29' 00" N to 28° 30' 21" N Longitude 83° 38' 51" E to 83° 39' 47" E
Access to Project	:	100 km from Pokhara

HYDROLOGY

Catchment Area of Mistri Khola HEP at Intake	:	298.8 km ²
Catchment Area of Ghatte Khola at Intake	:	7.10 km ²
CA of Mistri Khola HEP at PH	:	3946.3 km ²
CA of Mistri Khola 2 HEP at PH	:	3966.5 km ²
Design Discharge of Mistri Khola HEP	:	18.23 m ³ /s
Design Discharge of Ghatte Khola	:	0.47 m ³ /s
Design Discharge to Turbines of Mistri Khola 2 HEP	:	18.70 m ³ /s
Compensation Discharge at MKHEP Intake	:	0.35 m ³ /s

FLOOD

1 in 100 years Flood at Balancing Pond Area	:	1,611 m ³ /s
1 in 100 years Flood at Powerhouse Area	:	1,625 m ³ /s

**GHATTE KHOLA DIVERSION
HEADWORKS****i. WEIR**

Type	:	Free Flow Concrete Weir
Length	:	5.50 m
Height	:	1.0 m above natural river bed
Weir Crest Elevation	:	1303 masl

ii. UNDERSLUICE

No. of Opening	:	1
Size of Opening	:	1.0 m x 1.0 m (B x H)
Invert Level	:	1301.67 masl

iii. INTAKE

Type	:	Side Intake
No. of Orifice	:	One
Size of Orifice	:	1.2 m x 0.8 m (B x H)
Orifice Invert Level	:	1301.95 masl

iv. GRAVEL TRAP

Size	:	2.0 m x 1.4 m (L x B)
Bed Slope	:	1 in 40

v. APPROACH CANAL

Shape	:	Rectangular
Size	:	0.8 m x 1.0 m (B x H) (Including FB)
Length	:	26.0 m
Bed Slope	:	1 in 120

vi. SETTLING BASIN

No. of Bays	:	2
Size of Uniform Section (Each Bay)	:	15.0 m x 2.5 m x 1.4 m (L x B x H)
Design Particle Size	:	0.15 mm
Settling Basin Trap Efficiency	:	90%
Flow Velocity in the Basin	:	0.2 m/s
Bed Slope	:	1 in 40
Flushing Pipe	:	11.0 m x 0.3m \varnothing

vii. CONNECTING PIPE

Material	:	Steel
Internal Diameter	:	0.5 m
Length	:	48 m



MISTRI KHOLA-2 HEP HEADRACE CULVERT ALIGNMENT



POWERHOUSE AREA OF MISTRI KHOLA-2

viii. CASCADE SPILL CANAL

No of Drops	:	5
Length of Each Drop	:	5.0 m
Drop Height	:	2.2 m

MAIN WATERWAYS**i. BALANCING POND**

Normal Water Level at Start	:	1257.75 masl
Length	:	11.0 m (Including transition)
Uniform Section Size	:	6.0 m x 4.0 m (B x H) (Including FB)

ii. HEADRACE CULVERT

Type	:	Rectangular, Buried
Length	:	396.0 m
Size	:	3.5 m x 2.5 m (B x H) (Including FB)
Slope	:	1 in 1000

iii. FOREBAY

Length of Uniform Section	:	16.56 m
Width of Uniform Section	:	9.0 m
Depth of Pond	:	Varying from 6.2 to 13.3 m
Min. Submergence Required	:	5.0 m
Normal Water Level	:	1256.81 masl

iv. HEADRACE PIPE

Material	:	Steel
Length	:	262.5 m
Internal Diameter	:	2.85 m

v. HEADRACE TUNNEL

Section Type	:	Inverted-D
Excavation Size	:	4.0 m x 4.20 m (B x H)
Length	:	2223.0 m

vi. SURGE SHAFT

Diameter	:	6.0 m finished
Height	:	36.0 m
Maximum Upsurge Level	:	1269.43 masl
Minimum Downsurge Level	:	1245.38 masl

vii. PENSTOCK

Material	:	Mild Steel of 250 Grade
Internal Diameter	:	2.25 m (Before Branching)
	:	1.60 m (After Branching)
Thickness	:	14 - 25 mm
Length	:	109.5 m (Before Branching)
	:	36.3 m each (After Branching)

POWERHOUSE

Type	:	Surface
Dimension	:	22.75 m (L) x 11.30 m (W) x 23 m (H)
Control Building	:	22.75 m (L) x 5.60 m (W) x 16.5 m (H)

**TAILRACE**

Normal Water Level	:	1178.50 masl
Minimum Water Level	:	1177.20 masl
Type	:	Rectangular, Covered
Length	:	16.0 m
Size	:	4.0 m (B) x 2.5 m (H) (Including FB)

TURBINES

Type of Turbine	:	Francis (Vertical Axis)
No. of Units	:	Two
Turbine Axis Level	:	1176.5 masl
Unit Discharge	:	9.35 m ³ /s
Rated Efficiency	:	93.0%

GENERATOR

Type	:	Silent Pole, Synchronous
Generation Voltage	:	11 kV
Frequency	:	50 Hz
Efficiency	:	97.5%

TRANSFORMER

Type	:	Three-Phase, Step-up
Rated Capacity	:	14 MVA
Voltage Ratio	:	11/132 kV
Efficiency	:	99%

TRANSMISSION LINE

Voltage Level	:	132 kV
Length	:	3.0 km
Conductor Type	:	ACSR "BEAR"
From	:	Switchyard of MK2HEP
To	:	Switchyard of MKHEP

ENERGY GENERATION

Gross Head	:	79.25 m
Rated Net Head	:	72.79 m
Mean Annual Energy	:	69.38 GWh
Dry Season Energy	:	21.27 GWh
Wet Season Energy	:	48.11 GWh

PROJECT COST ESTIMATE

Total Cost of Project	:	1,847 million NRs. (Before IDC)
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CONSTRUCTION PERIOD

:	3 years
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B R Pandey & Associates

Chartered Accountants

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Sanguri Galli-37
Post Box No. 21977
Kathmandu, Nepal

Tel: 4114589
E-mail: bpandey@ntcnet.np

INDEPENDENT AUDITOR'S REPORT TO THE SHAREHOLDERS OF MOUNTAIN ENERGY NEPAL LIMITED

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of **Mountain Energy Nepal Limited** ("the Company"), which comprise the Statement of Financial Position as at Ashad 31, 2078 (July 15, 2021), the Statement of Profit or Loss (including Other Comprehensive Income), the Statement of Change in Equity and the Statement of Cash Flows for the year then ended on that date, and a summary of the significant accounting policies and other explanatory information (hereafter referred to as "the financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid the financial statements presents fairly, in all material respects, the financial position of the Company, as at Ashad 31, 2078 (July 15, 2021), and its financial performance, changes in equity, cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information, in accordance with Nepal Financial Reporting Standards and comply with Company Act, 2063 and other prevailing laws.

Basis for Opinion

We conducted our audit of the financial statements in accordance with Nepal Standards on Auditing (NSAs). Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Handbook of The Code of Ethics for Professional Accountants issued by The Institute of Chartered Accountants of Nepal (ICAN), and we have fulfilled our other ethical responsibilities in accordance with the ICAN's Handbook of The Code of Ethics for Professional Accountants. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in the audit of the financial statements of the current period. These matters were addressed in the context of the audit of financial statement as a whole, and in forming the auditor opinion thereon, and the auditor does not provide a separate opinion on these matters.

We have determined that there are no any key audit matters to communicate in our report.

Information Other than the Financial Statements and Auditor's Report Thereon

The Company's Management is responsible for the preparation of the other information. The other information comprises the information included in the Management report, Report of the Board of Directors and Chairman's statement but does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements, or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.



Responsibility of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial Statements in accordance with Nepal Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of the financial statements that are free from material misstatement, whether due to fraud and error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with NSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with NSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.



Report on Other Legal and Regulatory Requirements

Based on our examination, we would like to further report that:

- i. We have obtained all the information and explanations, which were considered necessary for the purpose for our audit.
- ii. The Company has kept proper books of accounts as required by law, in so far as it appears from our examination of those books of account.
- iii. The Statement of Financial Position, Statement of Profit or Loss (including other Comprehensive Income), the Statement of Changes in Equity and the Statement of Cash Flows and attached Schedules dealt with by this report are in agreement with the books of account maintained by the Company.
- iv. During our examination of the books of account of the Company, we have not come across the cases where the Board of Directors or any member thereof or any representative or any office holder or any employee of the Company has acted contrary to the provisions of law or caused loss or damage to the Company and
- v. We have not come across any fraudulence in the accounts, based on our sample examination of the books

Place: Kathmandu
Date: Magsir 7, 2078
UDIN: 211129CA004114R20d

For, B. R. Pandey & Associates
Chartered Accountants



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Bhoj Raj Pandey, FCA



**MOUNTAIN ENERGY NEPAL LIMITED**

Kathmandu, Nepal

Statement of Financial Position as on 31st Ashadh 2078 (15th July 2021)

For the period from 1st Shrawan 2077 to 31st Ashadh, 2078 (16th July, 2020 to 15th July, 2021)

Particulars	Notes	31st Ashadh 2078	31st Ashadh 2077
ASSETS			
Non-current assets			
Property, plant and equipment	10	31,482,876	31,336,662
Intangible Assets (Hydropower Project Assets)	11	6,271,011,250	735,551,622
Intangible Assets Under Development			
-Mistri Khola Project 42 MW		-	4,088,087,579
-Research on Mistri Khola Cascade Project	12	61,868,570	58,868,570
Goodwill (arising on acquisition of Aadhishakti)		15,941,112	16,570,367
Deferred tax assets	21	121,211	229,790
Total non-current assets		6,380,425,021	4,930,644,589
Current assets			
Prepayments	14	16,333,771	16,224,496
Trade and other receivables	13	112,336,726	71,412,741
Loan and advances	15	47,500	682,550,815
Cash and cash equivalents	16	42,986,780	32,582,594
Total current assets		171,704,776	802,770,646
Total assets		6,552,129,797	5,733,415,235
EQUITY AND LIABILITIES			
Equity			
Share capital	17	1,968,027,000	1,574,421,600
Retained earnings	18	405,239,857	300,254,686
Total equity		2,373,266,857	1,874,676,286
Liabilities			
Non-current liabilities			
Loans and borrowings	19	3,969,521,749	3,688,996,959
Total non-current liabilities		3,969,521,749	3,688,996,959
Current liabilities			
Trade and other payables	20	133,480,835	89,143,135
Loans and borrowings	19	75,860,356	80,598,856
Total current liabilities		209,341,191	169,741,991
Total liabilities		4,178,862,940	3,858,738,950
Total equity and liabilities		6,552,129,797	5,733,415,235

The accompanying notes form an integral part of the financial statements.

As per our report of even date

Rajendra Sharma
Manager-Finance & OperationShyam Sundar Khetan
DirectorSuhrid Raj Ghimire
ChairmanBhoj Raj Pandey
Proprietor
B.R. Pandey & AssociatesDate: 2078 Mangsir 07
Place: Kathmandu

**MOUNTAIN ENERGY NEPAL LIMITED**

Kathmandu, Nepal

Statement of Profit or Loss and Other Comprehensive Income

For the period from 1st Shrawan 2077 to 31st Ashadh, 2078 (16th July, 2020 to 15th July, 2021)

Particulars	Notes	1st Shrawan 2077 to 31st Ashadh 2078	1st Shrawan 2076 to 31st Ashadh 2077
Revenue	5	168,216,348	144,022,715
Cost of sales	6	(73,862,510)	(52,498,074)
Gross profit		94,353,838	91,524,642
Net Construction Revenue (As per IFRIC 12)	7	71,359,966	41,846,748
Administrative expenses	8	(28,266,901)	(26,023,815)
Depreciation and amortisation	10	(2,245,360)	(2,509,024)
Operating profit		135,201,543	104,838,550
Finance income	9	22,060	204,044
Finance costs	9	(22,339,330)	(38,151,783)
Staff Bonus		(830,486)	(500,881)
Other Income		-	846,775
Other Expenses		-	(317,467)
Profit before tax		112,053,787	66,919,238
Income tax expenses			
Current tax		(5,515)	(52,770)
Deferred tax income/(expense)		(108,579)	(23,839)
Profit for the period		111,939,693	66,842,629
Other comprehensive income		-	-
Total comprehensive income		111,939,693	66,842,629

Total profit and comprehensive income is attributable to the owners of the company.
The accompanying notes form an integral part of the financial statements.

As per our report of even date

Rajendra Sharma
Manager-Finance & Operation

Shyam Sundar Khetan
Director

Suhrid Raj Ghimire
Chairman

Bhoj Raj Pandey
Proprietor
B.R. Pandey & Associates

Date: 2078 Mangsir 07
Place: Kathmandu

**MOUNTAIN ENERGY NEPAL LIMITED**

Kathmandu, Nepal

Statement of Cash Flow

For the period from 1st Shrawan 2077 to 31st Ashadh, 2078 (16th July, 2020 to 15th July, 2021)

Particulars	1 Shrawan 2077 to 31 Ashadh 2078	1 Shrawan 2076 to 31 Ashadh 2077
A. Cash Flow from Operating Activities		
Net Profit before Tax	112,053,787	66,919,238
Adjustments for:		
Depreciation expenses	2,245,360	2,509,024
Amortisation of Goodwill on Acquisition	629,254	629,254
Amortization on Intangible Assets	46,261,108	27,932,340
Interest Income	(22,060)	(204,045)
Interest Expenses	22,339,330	38,151,783
Income tax paid	(5,515)	(52,770)
Net Profit/loss on sale of Tangible assets	-	(846,775)
CSR Fund	(1,119,397)	
Share Issue Expenses	(5,835,125)	-
Cash Flow before Change in Working Capital	176,546,742	135,038,051
Increase/(Decrease) in liabilities	320,123,990	852,778,395
(Increase)/Decrease in Current Assets	641,470,055	(66,325,999)
Net Cash Flow from Operating Activities (1)	1,138,140,787	921,490,446
B. Cash Flow from Financing Activities		
Changes in share capital	393,605,400	-
Interest Paid	(22,339,330)	(38,151,783)
Net Cash Flow from Financing Activities (2)	371,266,070	(38,151,783)
C. Cash Flow from Investing Activities		
Changes in non-current assets	-	172,080
Net Sale/(Purchase) of Tangible Fixed Assets	(2,391,575)	(9,258,863)
Sale/(Purchase) of Intangible Assets (Project Assets)	(1,493,633,157)	-
Project under development	(3,000,000)	(887,675,379)
Interest Income	22,060	204,045
Net Cash Flow from Investing Activities (3)	(1,499,002,672)	(896,558,117)
Net Increase/(Decrease) in cash and cash Equivalents (1+2+3)	10,404,186	(13,219,454)
Cash and cash equivalents at beginning of the year	32,582,594	45,802,047
Cash and Cash Equivalents at end of the year/period	42,986,779	32,582,594

As per our report of even date

Rajendra Sharma
Manager-Finance & OperationShyam Sundar Khetan
DirectorSuhrid Raj Ghimire
ChairmanBhoj Raj Pandey
Proprietor
B.R. Pandey & AssociatesDate: 2078 Mangsir 07
Place: Kathmandu

MOUNTAIN ENERGY NEPAL LIMITED

Kathmandu, Nepal

Statement of Changes in Equity

For the period from 1st Shrawan 2077 to 31st Ashadh, 2078 (16th July, 2020 to 15th July, 2021)

Particular	NPR		
	Share Capital	Accumulated Profit/ Loss	Total
Balance as on 2076/04/01	1,574,421,600	233,175,444	1,807,597,044
Transactions with owners recorded directly in equity			
Debit portion of Staff payable adjusted	-	236,612	236,612
Total Comprehensive income for the year			
Profit for the year	-	66,842,629	66,842,629
Balance As at Ashadh 31, 2077	1,574,421,600	300,254,686	1,874,676,286
Balance as on 2077/04/01	1,574,421,600	300,254,686	1,874,676,286
Transactions with owners recorded directly in equity			
Local Issue	196,802,700	-	196,802,700
Public Issue_ Initial Public Offering (IPO)	196,802,700	-	196,802,700
Less: Expenses relating to Public Issue			
Prior Year	-	(5,581,575)	(5,581,575)
Current Year	-	(253,550)	(253,550)
Total Comprehensive income for the year			
Profit for the Period		111,939,693	111,939,693
CSR Fund Reserve		(1,119,397)	(1,119,397)
Balance As at Ashadh 31, 2078	1,968,027,000	405,239,857	2,373,266,857

As per our report of even date

Rajendra Sharma
 Manager-Finance & Operation

Shyam Sundar Khetan
 Director

Suhrid Raj Ghimire
 Chairman

Bhoj Raj Pandey
 Proprietor
 B.R. Pandey & Associates

Date: 2078 Mangsir 07
 Place: Kathmandu



Mountain Energy Nepal Ltd.

Notes to Financial Statement

1. Reporting entity

Mountain Energy Nepal Limited ("the Company") is a limited liability company domiciled in Nepal. The registered office of the Company is Ward No. 30, Kathmandu, Nepal. The principal objective of the company is to produce hydroelectricity in Nepal and to make the investment in the companies producing the hydroelectricity. The company operates two hydropower project, namely, Tadi Khola Project of 5 MW and Mistri Khola Project of 42 MW as per the terms of licence issued by Ministry of Electricity. The generated electricity is sold to NEA at per the rate provided in Power Purchase Agreement (PPA) entered into between NEA and the company. The company is a public limited company incorporated under the Companies Act, 2063. The Company does not have any subsidiary or an interest in associate or joint venture. Thus, these financial statements are separate financial statements of the Company.

1.1 Board of Directors

The composition of Board of Directors as on 31st Ashadh 2078 is as follow:

Name	Position
Suhrid Raj Ghimire	Chairman
Subrat Dhital	Director
Dol Raj Sharma	Director
Shyam Sundar Khetan	Director
Manohar Das Mool	Director
Rachana Adhikary	Public Director

2 Basis of preparation

a) Statement of compliance

The financial statements have been prepared in accordance with Nepal Financial Reporting Standards (NFRSs) as published by Accounting Standard Board (ASB) Nepal.

The financial statements were authorized for issue by the Board of Directors on 2078 Mangsir 7

b) Functional currency

These financial statements are presented in Nepalese Rupee (NPR), which is the Company's functional currency.

c) Use of estimates and judgements

The preparation of the financial statements in conformity with NFRSs requires management to make judgements, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses, actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively.

Information about critical judgements in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements is included in Note 3-whether the arrangement classifies as a service concession arrangement.

Further, management uses valuation techniques to determine the fair value of financial instruments. This involves developing estimates and assumptions consistent with how market participants would price the instrument, Management bases its assumptions in observable data as far as possible. Estimated fair values may vary from the actual prices that would be achieved in an arm's length transaction at the reporting date.

3 Significant Accounting Policies

The accounting policies set out below have been applied consistently to all periods presented in these financial statements.

a) Intangible assets

(i) Service concession arrangement revenue - Mistri Khola Project

Mistry Khola Project " Project I " obtained operation license from Department of Electricity Development (DoED) on Kartik 20, 2068 for the period of 35 years to construct and operate a 42 MW hydropower project, and the license expires on Kartik 19, 2103. This is service concession arrangement entered into between the Company and DoED, that conferred the right to the Company to implement the project and recover the project cost and reasonable return, through the sale of electricity to NEA as per the rate provided by the Power Purchase Agreement (PPA) between the Company and NEA.

Service concession agreement with the Government of Nepal does not contain a renewal option. As per the terms of license, license grantor controls through ownership, any significant residual interest in the infrastructure (project assets) at end of the term of the arrangement (licenses period).

NEA shall purchase the contractual energy generated by Mistri Khola Project as specified in the PPA agreement subject to Mistri Khola able to generate such contractual energy.

Mistri Khola project recognizes an Intangible Asset arising from a service concession arrangement (construction and creation of Project assets, which will be returned to Government of Nepal on expiry of lease period of 35 years from the effective date of agreement) when it has a right to sale the electricity generated by hydropower project. An intangible asset is measured at fair value on initial recognition and subsequent to initial recognition, the intangible asset is measured at cost, which includes capitalized borrowing cost, less accumulated amortization and accumulated impairment losses.

Mistri Khola Project has recognised an intangible asset with respect to the creation of project assets that gives right to the company to generate electricity and sale it to NEA as specified in PPA. Mistri Khola has recorded revenue of NRs. 1,493,633,157 representing revenue from construction activities carried out with respect to creation of project assets during the year, which is based on forecast cost plus 5% . As per IFRIC 12, the Mistri Khola Project has recorded profit of NRs. 71,359,966 during the year. The revenue recognised in relation to construction during the year represents the fair value of the construction services provided in constructing the project. The Mistri Khola Project has recognised an intangible asset of NRs. 5,581,720,736 for the right to sell electricity to NEA as specified in PPA though construction of project assets under the service concession arrangement.

	For the year ended 15 July 2021	For the year ended 15 July 2020
Contract revenue recognised (Note 7)	1,493,633,157	888,714,691
Total amount of contract cost incurred and recognised as Intangible Assets (Note 11)	5,581,720,736	4,088,087,579

The estimate of effective useful life of an intangible asset in a service concession arrangement is the period from when the Company is able to bill the NEA for the supply of electricity generated by the hydropower infrastructure to the end of the concession period.

Mistri Khola Project started to generate the electricity and sells to NEA from Ashad 3, 2078. Project Assets has been accounted as Intangible assets which are amortized over remaining useful life (Operation License period) of 304.5 months. The useful life of project asset is the tenure calculated from commercial date of operation. The amortization expense is included in the Cost of Sales.

Moreover, construction of some of the ancilliary structure of the projects is being carried as on the year end and construction completion certificate is not issued by the Contractor at the reporting date, which was received on September 28, 2021 (Ashwin 12, 2078) and on this day final capitalisation of entire Project Assets will be done.

Revenue from sale of electricity to NEA is recognized at the rate specified in the Power Purchase Agreement, as per NAS 18 Revenue, which is disclosed in Note (b).

(ii) Service concession arrangement revenue - Tadi Khola Project

Tadi Khola Project "the Project II" obtained operation license from Department of Electricity Development (DoED) on Mangsir 06, 2068 (November 22, 2011) for the period of 35 years to construct and operate a 5 MW hydropower project, and the license expires on Mangsir 05, 2103. This is service concession arrangement entered into between the company and DoED, that conferred the right to the Company to implement the project and recover the project cost and reasonable return, through the sale of electricity to NEA as per the rate provided by the Power Purchase Agreement (PPA) between the Company and NEA.

Service concession agreement with the Government of Nepal does not contain a renewal option. As per the terms of license, license grantor controls through ownership, any significant residual interest in the infrastructure (project assets) at end of the term of the arrangement (licenses period).

An intangible asset is recognized if it is probable that the extended future economic benefits that are attributable to the asset will flow to the entity and the cost of the asset can be measured reliably.

Project Assets, accounted as Intangible assets, are amortized over remaining useful life (Operation License period) of 338 months. The useful life of project asset is the tenure calculated from commercial date of operation. The amortization expense is included in the Cost of Sales.

Revenue from sale of electricity to NEA is recognized at the rate specified in the Power Purchase Agreement, as per NAS 18 Revenue, which is disclosed in Note (b).

b) Revenue recognition

Revenue is recognized to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured.

(i) Sale of Electricity

Revenue from sale of electricity is recognized on the basis of meter reading on the first day of the immediate next month in accordance with Power Purchase Agreement (PPA).

(ii) Interest income

For all financial instruments measured at amortized cost, interest income or expense is recorded using the effective interest rate (EIR).

c) Lease Payments

Leases where the lessor retains substantially all the risks and benefits of ownership of the asset are classified as operating leases. Payments made under operating leases are recognized in profit or loss on a straight-line basis over the term of the lease.

d) Taxation

Income Tax expense represents the sum of the current tax and deferred tax.

(i) Current Tax

Current tax which comprises expected tax payable or receivables is based on taxable profit or loss for the year based on Nepalese tax laws and any adjustments to the tax payable or receivable in respect of previous years. The Company's liability for current tax is to be calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

Current tax assets and liabilities are offset if certain criteria are met.

(ii) Deferred Tax

Deferred tax is recognized on temporary difference between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognized for all taxable temporary differences. Deferred Tax Assets (DTA) are generally recognized for all deductible temporary differences to the extent that is probable that taxable profits will be available against which those deductible temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

Deferred Tax Liabilities (DTL) and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the assets realized, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

DTA and DTL are offset if certain criteria is met.

e) Foreign currency transaction

In preparing the financial statements of the Company, transaction in currencies other than the Company's functional currency (foreign currencies) are recognized at the rates of exchange prevailing at the dates of transactions.

At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at the date. Non-monetary items carried at the fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in foreign currency are not retranslated.

f) Property, plant and equipment

Property, plant and equipment are tangible items that are held for use in the production or supply of goods or services, for rental to others, or for administrative purposes; and are expected to be used during more than one period. Property, plant and equipment are stated at the cost less accumulated depreciation and accumulated impairment losses.

Subsequent expenditure is capitalized only if it is probable that the future economic benefits associated with the expenditure will flow to the Company.

Depreciation is recognized so as to write off the cost of assets less their residual values over their estimated useful lives. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis. The depreciation rates of various assets are as follows:

S.N.	Types of assets	Rate of depreciation
1	Furniture and Fixtures	25%
2	Office Equipment	20%
3	Miscellaneous Assets	10%
4	Vehicles	10%

As item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected to arise from the continued use of asset. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognized in profit or loss.

g) Intangible assets (owned)

An intangible asset is recognized if it is probable that the extended future economic benefits that are attributable to the asset will flow to the entity and the cost of the asset can be measured reliably.

Intangible asset acquired separately with finite lives

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortization and accumulated impairment losses. Subsequent expenditure is capitalized only when it increases the future economic benefits embodied in the specific asset to which it relates. Amortization is recognized on a straight-line basis over their estimated useful lives, and is generally recognized in the statement of profit and loss. The estimated being accounted for on a prospective basis.

Intangible assets created on acquisition of Tadi Khola Project is amortised on SLM basis from the date of acquisition of Bhadra 28, 2075 upto the license expiry date of Mangsir 05, 2103. Consequently entire Intangible Assets would be amortised over 338 months on SLM basis.

Intangible assets (Mistri Khola Project) is amortised on SLM basis from the date of Commercial operation (Ashad 3, 2078) upto the license expiry date of Kartik 19, 2103. Consequently entire Intangible Assets would be amortised over 304.5 months on SLM basis.



h) **Goodwill (on Acquisition of subsidiary)**

On acquisition of subsidiary, Aadhishakti Bidhyut Bikas Co Ltd, under the "Acquisition Method" as per Nepal Financial Reporting Standards "Business Combination", Goodwill has been recognized on difference of carrying amount of Investment made and Net assets taken over. Goodwill resulted due to acquisition of subsidiary is treated similarly to Intangible Assets (Project Assets) of the Tadi Khola Project that confer right to recover cost and reasonable returns. Consequently, Goodwill is amortized on a straight-line basis over their estimated useful lives, and is generally recognized in the statement of profit and loss. The estimated being accounted for on a prospective basis from the date of acquisition i.e. Bhadra, 28 2075. This treatment of Goodwill departs from the Goodwill Accounting provided by Nepal Financial Reporting Standards.

i) **Impairment**

At the end of each reporting period, the Company reviews the carrying amount of its tangible and intangible assets to determine whether there is any indication that those assets have suffered an impairment loss, if any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the company estimates the recoverable amount of the cash generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash generating units, or otherwise they are allocated to the smallest group of cash generating units for which a reasonable and consistent basis can be identified.

Intangible assets with indefinite useful lives and intangible assets not yet available for use are tested for impairment at least annually, and whenever there is an indication that the asset may be impaired.

Recoverable amount is the higher of fair value less cost to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset or cash generating unit.

If the recoverable amount of an asset (or cash generating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cash generating unit) is reduced to its recoverable amount. An impairment loss is recognized immediately in the statement of profit and loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or cash generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset (or cash generating unit) in prior years. A reversal of an impairment loss is recognized immediately in the statement of profit and loss.

j) **Employee benefits**

Short term employee benefits

Short-term employee benefits are expensed as the related service is provided. A liability is recognized for the amount expected to be paid if the Company has present or constructive obligation to pay this amount as a result of past service provided by the employees and the obligation can be estimated reliably.

Retirement benefits and other long-term employee benefits

The Company provides long term employee benefits and retirement benefits in accordance to its by-laws which is in compliance with the local laws and regulations.



k) Provisions and contingent liabilities

- (i) **Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made the amount of the obligation.**

The amount recognized as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking in to account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessment of time value of money and the risks specific to the liability (when the effect of the time value of money is material).

When some or all of the economic benefits required to settle a provision are expected to be recovered from a third party, a receivable is recognized as an asset if it is virtually certain that reimbursement will be received, and the amount of the receivable can be measured reliably.

- (ii) A contingent liability exists when there is a possible but not probable obligation, or a present obligation that may, but probably will not, require an outflow of resources, or a present obligation whose amount cannot be estimated reliably. Contingent liabilities do not warrant provisions, but are disclosed unless the possibility of outflow of resources is remote. Contingent assets are neither recognized nor disclosed in the financial statements. However, contingent assets are assessed continually and if it is virtually certain that an inflow of economic benefits will arise, the asset and related income are recognized in the period in which the change occurs.

l) Financial Instruments

Financial assets and financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in profit or loss.

(i) Financial assets

Financial assets are classified into the following specified categories: financial assets at fair value through profit or loss (FVTPL), 'held to maturity' investments, 'available for sale' (AFS) financial assets and 'loans receivables' based on the characteristics of each instrument. The classification depends on the nature and purpose of the financial assets and is determined at the time of initial recognition. Of these categories, the company only has loans and receivables.

(a) Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in active market. Loans and receivables including other receivables and bank balances and cash are measured at amortized cost using the effective interest method, less any impairment.

Interest income is recognized by applying the effective interest rate, except for short-term receivables when the recognition of interest would be immaterial.

(b) Effective interest method

The effective interest method is a method of calculating the amortized cost of a debt instrument and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial instrument, of, where appropriate, a shorter period, to the net carrying amount of the financial instrument.

(c) Impairment of financial assets

Financial assets, being loans and receivables, are assessed for indicators of impairment at the end of each reporting period. Financial assets are considered to be impaired when there is objective evidence that, as a result of one or more events that occurred after the initial recognition of the financial asset, the estimated future cash flows of the investment have been affected.

For all financial assets other than available for sale assets, objective evidence of impairment could include:

- Significant financial difficulty of the issuer or counterparty; or
- Breach of contract, such as a default or delinquency in interest or principal payments; or
- It becomes probable that the borrower will enter bankruptcy or financial re-organization; or
- The disappearance of an active market for that financial asset because of financial difficulties.

For financial assets carried at amortized cost, the amount of the impairment loss recognized is the difference between the asset's carrying amount and the present value of estimated future cash flows, discounted at the financial asset's original effective interest rate.

For financial assets carried at cost, the amount of the impairment loss is measured as the difference between the asset's carrying amount and the present value of the estimated future cash flows discounted at the current market rate of return for a similar financial asset. Such impairment loss will not be reversed in subsequent periods.

The carrying amount of the financial asset is reduced by the impairment loss directly for all financial assets.

For financial assets measured at amortized cost, if, in a subsequent period, the amount of the impairment loss decreases, and the decrease can be related objectively to an event occurring after the impairment is reserved does not exceed what the amortized cost would have been had the impairment not been recognized.

(d) Derecognition of financial assets

The company de-recognizes a financial asset only when the contractual right to the cash flows from the assets expire, or when it transfers the financial asset and substantially all the risk and rewards of ownership of the asset to another entity. If the Company recognizes its retained interest in the asset and an associated liability for amounts it may have to pay.

On derecognition of a financial asset in its entirety, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognized in other comprehensive income and accumulated in equity is recognized in profit or loss.

(ii) Financial liabilities and equity**(a) Classification as debt or equity**

Debt and equity instruments issued by the Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

**(b) Equity Instruments**

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Company are recognized at the proceeds received, net of direct issue costs.

Borrowings from promoter which are not intended to be repaid are treated as equity (additional paid capital) in the financial statements.

(c) Financial Liabilities

Financial liabilities are classified as either financial liabilities 'at fair value through profit or loss' or 'other financial liabilities'. Of these categories, the Company only has "other financial liabilities".

(d) Other financial liabilities

Other financial liabilities (including other payables) are subsequently measured at amortized cost using the effective interest method. The effective interest method is method of calculating the amortized cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, of (where appropriate) a shorter period, to the net carrying amount on initial recognition.

(e) Derecognition of financial liabilities

The company derecognizes financial liabilities when, and only when, the Company's obligations are discharged, cancelled or they expire. The difference between the carrying amount of the financial liability derecognized and the consideration paid and payable is recognized in profit or loss.

m) Cash and cash equivalents

Cash and cash equivalents comprise cash on hand and demand deposits, together with other short-term, highly liquid investments maturing within 90 days from the date of acquisition that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

n) Equity and reserves

Share Capital represents the nominal (par) value of ordinary equity shares that have been issued.

4 New standards and interpretations not yet adopted

IFRSs, interpretations and amendments to published IFRSs that are not effective for the reporting period: A number of new standards, amendments to standards and interpretations are not yet effective for the year ended 15 July 2020 and have not been applied in preparing these separate financial statements. These standards and amendments are as below:

IFRS-9: Financial Instruments: The International Accounting Standard Board (IASB) has published the final completed version of IFRS 9 'Financial Instruments'. The new standard revamps the guidance for accounting of financial instruments, and is a cumulation of IASB's projects on financial instrument – measurement and classification, financial instruments – impairment and hedge accounting. IFRS 9 replaces IAS 39 'Financial Instruments: Recognition and measurement'.

IFRS 9 introduces a new model for classification and measurement of financial assets, which is based on the business model in which the financial assets are managed and the nature of its cash flows. Only the assets which are held under the business model of collecting the contractual cash flows, and whose cash flows are solely principal, and interest may be recorded at amortized cost under the standard.

Further, IFRS 9 introduces an impairment model, under which expected credit losses are required to be recognized. Expected credit losses are to be measured based on reasonable and supportable historical, current and forecasted information. This is a significant change from the erstwhile expected credit loss model of IAS 39.

IFRS 9 also brings significant changes in the hedge accounting guidance of IAS 39. The hedge accounting guidance was originally issued in November 2013.

The new standard is effective for reporting periods beginning on or after 16 July 2021 and the company intend to adopt the standard.

The management is assessing the potential impact in its financial statements resulting from application of NFRS 9.

IFRS-15: Revenue from contract with customers: The IASB issued a new standard for revenue recognition which overhauls the existing revenue recognition standards. The standard requires the following five step model framework to be followed for revenue recognition:

- a. Identification of the contracts with the customer
- b. Identification of the performance obligations in the contract
- c. Determination of the transaction price
- d. Allocation of the transaction price to the performance obligations in the contract (as identified in step ii)
- e. Recognition of revenue when the entity satisfies a performance obligation.

The new standard would be effective for annual periods starting from 1 January 2018 and early application is allowed. NFRS 15 would be applicable from 16 July, 2021 and the Company intend to adopt the standard.

IFRS-16 Leases:

IFRS 16 would be effective from 1 January, 2019 and early application is allowed. The new standard NFRS 16 would be effective for annual periods starting from 16 July 2021 and the company intend to adopt the standard.

5 Revenue

Particulars	31 Ashadh 2078	31 Ashadh 2077
Sale of electricity-Tadi Khola	123,504,548	144,022,715
Sale of electricity-Mistri khola	44,711,800	-
Total	168,216,348	144,022,715

6 Cost of Sales

Particulars	31 Ashadh 2078	31 Ashadh 2077
Tadi Khola Project	53,849,206	52,498,074
Amortisation of intangible assets (Project Assets_ Tadi Khola)	27,932,340	27,932,340
NFRS: Amortisation of increment cost of borrowings	233,712	233,712
Amortisation of Goodwill on Acquisition	629,254	629,254
Fuel & electricity expense	23,652	16,632
Repair & maintenance for project	299,395	553,040
Repair & maintenance-electromechanical	4,092,881	7,384,023
Royalty expense	2,969,663	3,380,122
Insurance Premium	2,623,532	2,562,984
Short Supply to NEA-Fines and Penalties	4,170,978	1,106,836
Hydropower site		
Communication expenses	12,800	15,500
Donation Exp.	-	11,000



Electrical expenses	120,934	299,510
Printing and stationery	9,785	289,746
Office overhead- Labour Charge/Office Utilities	326,300	127,000
Guest/Entertainment/Refreshment/Fooding Exp.	85,975	106,430
Hygenic & Cleaning	18,820	32,060
Local conveyance	94,200	99,600
Fuel & Lubricants Expenses	154,264	168,076
Guest Hospitality & Ref.Exp-(Site)	18,580	-
Medical Exp- Site Office	1,550	-
Internet expenses	40,681	61,643
Rental Expenses	-	23,100
Repair & Maintance Building-Site	1,200	-
Repair & Maintance-Hydronechanical	170,590	187,354
Repairs & maintenance-vehicle	101,787	86,832
Transportation Expense	28,700	67,230
Office Utilities Expenses	5,500	18,635
Securities expenses	5,898	9,450
Transmission Line Compensation	300,000	-
Repair & Mainatnce-Civil Works	1,270,855	-
Staff salary-Site Office	8,105,379	7,095,966
Mistri Khola Project	20,013,305	-
Amortisation of intangible assets (Project Assets_Mistri Khola)	18,328,768	-
Fuel & electricity expense	367,956	-
Royalty expense	1,244,236	-
Hydropower site		
Printing and stationery	33,868	-
Office Utilities Expenses	38,477	-
Grand Total	73,862,510	52,498,074

7 Net Construction Revenue (As per IFRIC 12)-Mistri Khola Project

Particulars	31 Ashadh 2078	31 Ashadh 2077
Construction Revenue (As per IFRIC 12)	1,493,633,157	888,714,691
Construction Costs (As per IFRIC 12)	(1,422,273,191)	(846,867,944)
Net Construction revenue	71,359,966	41,846,748

8 Administrative Expenses

Particulars	31 Ashadh 2078	31 Ashadh 2077
Head office		
Administration salary and allowances	10,187,909	9,391,986
Gratuity expense	636,385	614,054
Advertisement Expenses	522,171	107,903
Annual Maintenance Service	21,560	-
AGM Expenses	467,435	638,218
Audit Fees	226,000	197,750
Regulatory Reporting fee	73,450	67,800
Bank & Comm.Charges	796,371	1,014,563
Guest Hospitality and Refreshment expenses	68,910	155,065
Communication expenses HO	42,500	106,931
Consultancy Fees	47,707	4,779,645
Custom Clearing Charge-Administration	123,666	285,267



Custom Duty	65,288	82,421
Dashain allowance	644,173	639,136
Dashain expenses	10,000	109,000
Donation Exp.	286,000	45,000
Electrical Expenses	14,550	7,170
Electricity and Water	413,175	626,303
Fines and Penalties	10,800	-
Fuel & Lubricants Expenses	122,215	136,567
Gifts and Greetings	1,737,080	1,506,519
Hygenic & Cleaning	21,308	95,192
Insurance Premium	138,309	285,663
Share listing Fees	4,785,705	-
Legal Fees & Exp	21,000	9,450
Local Conveyance	210,451	173,500
Office Rent	3,572,928	3,511,862
Registration & Renewal Expenses	-	41,500
Repair & Maintenance-Office Equipment	142,575	134,790
Repairs & Maintenance- Office Vehicle	29,507	307,885
RTS/ RTA (Shares)-Adm	569,526	-
Corporate Social Responsibility	16,997	-
Meeting Allowance	1,214,600	89,802
Meeting Expenses	145,671	140,546
Printing & Stationery	440,165	181,611
Vechile Tax-Adm	206,935	298,020
Office Utilities Expenses	233,878	242,695
Total	28,266,901	26,023,815

9 Finance income and cost

The finance income and finance costs include the following interest income and expense in respect of assets (liabilities) not at fair value through profit or loss.

Particulars	31 Ashadh 2078	31 Ashadh 2077
Tadi Project		
Interest on overdraft loan	55,621	205,386
Interest on long term loan	22,283,709	37,946,398
Mistri Project		
Interest on long term loan	292,615,469	312,314,798
Finance costs	314,954,799	350,466,582
Less: Amounts Capitalized on Qualifying Assets (Mistri Khola Project)	(292,615,469)	(312,314,798)
Total finance Cost	22,339,330	38,151,783
Finance Income		
Interest income on short-term bank deposits	22,060	204,045
Total finance income	22,060	204,044
Net Finance costs	22,317,269	37,947,739

10 Property plant and equipments

Particulars	Office Equipments	Furniture and fixtures	Vehicles	Misc. assets	Capital WIP Office Interior works	Total
Cost						
Balance at 16 July 2020 (1 Shrawan , 2077)	3,664,695	12,167,475	31,797,742	1,223,148	-	48,853,060
Additions	65,900	-	-	-	2,325,675	2,391,575
Deletion	-	-	-	-	-	-
Balance at 15 July 2021 (31 Ashad, 2078)	3,730,595	12,167,475	31,797,742	1,223,148	2,325,675	51,244,635
Depreciation						
Accumulated depreciation at 16 July 2020 (1 Shrawan, 2077)	2,406,843	900,516	13,934,724	274,316	-	17,516,398
Depreciation upto 15 July 2021	263,717	100,458	1,786,302	94,883	-	2,245,360
Deletion for the year	-	-	-	-	-	-
Accumulated depreciation at 15 July 2021 (31 Ashadh, 2078)	2,670,560	1,000,974	15,721,026	369,199	-	19,761,759
Net book value at 15 July 2021 (31 Ashadh, 2078)	1,060,036	11,166,501	16,076,716	853,948	2,325,675	31,482,876
Carrying Amounts						
As at 15 July 2021 (31 Ashadh, 2078)	31,482,876					
As at 15 July 2020 (31 Ashadh, 2077)	31,336,662					

11 Total Intangible Assets (HydroPower Project Assets)

As at 15th July 2021 (31st Ashadh, 2078)	6,271,011,250
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11.1 Intangible assets (Tadi Khola_Project Assets)

Particulars	Building	Land & Land Development	Civil Works	Hydro Mechanical	Electro Mechanical	Transmission Line	Total
Cost							
Balance as at 16 July 2020 (1st Shrawan, 2077)	6,570,845	24,283,928	472,927,793	140,003,956	106,388,382	36,586,008	786,760,912
Additions	-	-	-	-	-	-	-
Deletion	-	-	-	-	-	-	-
Balance as at 15 July 2021 (31st Ashadh, 2078)	6,570,845	24,283,928	472,927,793	140,003,956	106,388,382	36,586,008	786,760,912
Amortisation							
Accumulated Amortisation as at 15 July 2020 (31 Ashadh, 2077)	427,688	1,580,611	30,782,282	9,112,684	6,924,688	2,381,338	51,209,290
Amortisation for the period from 1 Shrawan 2077 to 31 Ashadh, 2078	233,284	862,151	16,790,336	4,970,555	3,777,102	1,298,912	27,932,340
Deletion for the year	-	-	-	-	-	-	-
Impairment charge	-	-	-	-	-	-	-
Accumulated Amortisation as at 15th Jul 2021 (31st Ashadh, 2078)	660,973	2,442,762	47,572,618	14,083,238	10,701,791	3,680,249	79,141,630
Net book value at 15th Jul 2021 (31st Ashadh, 2078)	5,909,872	21,841,166	425,355,175	125,920,718	95,686,591	32,905,759	707,619,282
Net carrying amounts							
As at 15th Jul 2021 (31st Ashadh, 2078)	707,619,282						
As at 16th July 2020 (1st Shrawan, 2077)	735,551,622						

11.2 Intangible assets (Mistri Khola_Project Assets)

Particulars	Land & Land Development	Civil Works	Access Road & Bridges	Hydro Mechanical	Electro Mechanical	Transmission Line	Total
Cost							
Capitalized balance As at 17th June 2021 (3rd Ashadh, 2078)	44,210,802	2,993,980,328	389,642,095	665,074,032	1,355,177,961	133,635,518	5,581,720,736
Amortisation							
Accumulated Amortisation							
Amortisation for the period from 3 Ashadh 2078 (17th June 2021) to 31 Ashadh, 2078 (15th July 2021)	145,176	9,831,371	1,279,473	2,183,912	4,450,015	438,821	18,328,768
Deletion for the year	-	-	-	-	-	-	-
Impairment charge	-	-	-	-	-	-	-
Accumulated Amortisation as at 15th Jul 2021 (31st Ashadh, 2078)	145,176	9,831,371	1,279,473	2,183,912	4,450,015	438,821	18,328,768
Net book value at 15th Jul 2021 (31st Ashadh, 2078)	44,065,626	2,984,148,957	388,362,622	662,890,120	1,350,727,946	133,196,697	5,563,391,968
Net carrying amounts							
As at 15th Jul 2021 (31st Ashadh, 2078)	5,563,391,968						
As at 16th July 2020 (1st Shrawan, 2077)	-						

12 Mistri Khola Cascade Project- Research and Survey

Balance as at 15 July 2021 (31st Ashadh, 2078)	58,868,570
Wip Misty Cascade	9,868,570
License Fees & Renewal-Mristi-2	9,000,000
Project Development & Management Exp	40,000,000
Addition- License Fees & Renewal-Mristi-2	3,000,000
Deletion	-
Balance at cost at start of commercial operation on 17th June 2021 (3rd Ashadh, 2078)	61,868,570
Carrying Amounts	
As at 15th Jul 2021 (31st Ashadh, 2078)	61,868,570
As at 16th July 2020 (1st Shrawan, 2077)	58,868,570

Licence of the Mistri Khola Cascade Project is renewed for the FY 2077-78. Feasibility study of the project is ongoing and the project is considered feasible by management.

13 Trade and other receivables

Particulars	31 Ashadh 2078	31 Ashadh 2077
Trade receivables-NEA	110,011,119	69,232,387
Less: provision for impairment of trade receivables	-	-
Trade receivables- Net	110,011,119	69,232,387
Bank Guarantee Deposit	1,320,000	1,320,000
Other receivables-Deposits	1,005,607	860,355
Total	112,336,726	71,412,741
Less: Non-current	-	-
Current	112,336,726	71,412,741

14 Prepayments

Particulars	31 Ashadh 2078	31 Ashadh 2077
Prepaid expenses- Prepaid Insurance	11,567,508	2,623,532
Prepaid Expenses-IPO Processing Charge	-	5,581,575
Advance tax	1,010,709	1,007,400
Advance For Expenses	577,720	2,242,713
L C Margin Deposits	3,177,834	4,769,276
Total	16,333,771	16,224,496
Non-Current	-	-
Current	16,333,771	16,224,496

15 Loan and Advances

Particulars	31 Ashadh 2078	31 Ashadh 2077
Advance to employees-salary	47,500	95,500
LC Payment	-	682,455,315
Total	47,500	682,550,815
Less: Non-current	-	-
Current	47,500	682,550,815

**16 Cash and bank balances**

Particulars	31 Ashadh 2078	31 Ashadh 2077
Cash and cash equivalents		
Cash on hand	255	6,436
Cash at bank	42,986,525	32,576,158
Total	42,986,780	32,582,594

17 Share capital

Particulars	31 Ashadh 2078	31 Ashadh 2077
30,000,000 Equity Shares of Rs.100/-each	3,000,000,000	3,000,000,000
Issued:		
20,000,000 Equity Shares of Rs.100/-each	2,000,000,000	2,000,000,000
Subscribed:		
19,680,270 Equity Shares of Rs.100/-each fully Paid-up	1,968,027,000	1,574,421,600
Paid Up:		
19,680,270 Equity Shares of Rs.100/-each fully Paid-up	1,968,027,000	1,574,421,600
Total	1,968,027,000	1,574,421,600

Rights, preferences and restrictions attached to equity shares

The company has a single class of equity shares. Accordingly, all equity shares rank equally with regards to dividends and shares in the Company's residual assets. The equity shares are entitled to receive dividend as declared from time to time and approved by annual general meeting. The voting rights of an equity shareholder on a poll (not on show of hands) are in proportion to its share of paid-up equity capital of the Company. Voting rights cannot be exercised in respect of shares on which any call or other sums presently payable have not been paid.

Initial Public Offering (IPO)

Company has issued Initial Public Offering of Shares to the people residing around hydropower site and to the general Public on Kartik 06, 2077 and Mangsir 17, 2077 respectively.

The Company has allotted its 1,968,027 units of share to Local people residing around hydropower site on Kartik 06, 2077 and 1,968,027 units of shares to general public on Mangsir 17,2077. Accordingly, 3,936,054 units of share were allotted at the rate of NRs. 100 per share. It is listed on NEPSE on Mangsir 30, 2077.

18 Retained Earnings

Particulars	31 Ashadh 2078	31 Ashadh 2077
Balance at beginning of the year	300,254,686	233,175,444
Add: Debit of Bonus payable for FY 207475	-	236,612
Less: Expenses related to public issue	(5,835,125)	-
Add: Profit for the period	111,939,693	66,842,629
Less: Trf to CSR Fund Reserve	(1,119,397)	-
Balance at end of the year	405,239,857	300,254,686

19 Borrowings

Particulars	31 Ashadh 2078	31 Ashadh 2077
Non-current		
Taadi Project	227,825,792	308,424,648
NMB Bank Ltd	63,600,000	80,200,000
Nabil Bank Ltd	82,189,242	108,788,670
Nepal Investment Bank Ltd	82,036,551	108,635,979
Rasthya Banijya Bank Ltd	-	10,800,000
Mistri Project	3,831,824,991	3,477,194,986
HIDCL LTD	954,269,670	873,685,929
Laxmi Bank-Long Term Loan	382,402,677	350,127,327
Nabil Bank Bridge Gap Loan	110,000,000	74,500,000
Nabil bank Ltd- Long term Loan	1,037,719,818	949,830,908
Nepal Bank-Long Term Loan	476,857,027	431,798,608
Nepal Investment Bank Ltd	870,575,799	797,252,213
Total Borrowings	4,059,650,783	3,785,619,635
NFRS adjustment (incremental cost of borrowings)	(16,023,819)	(17,778,960)
NFRS adjustment (unwinding of cost of borrowings)	1,755,141	1,755,140
	4,045,382,105	3,769,595,815
Less: Current Portion Of Long Term Loans	(75,860,356)	(80,598,856)
Total	3,969,521,749	3,688,996,959
Current Borrowings	75,860,356	80,598,856

20 Trade and Other Payable

Particulars	31 Ashadh 2078	31 Ashadh 2077
Trade payables	30,838,843	1,265,151
TDS payables	1,063,326	25,808
Office Rent Payable-Brilliant Developers	1,692,768	769,440
Royalty expenses payables	8,802,927	4,589,027
Staff bonus payables	830,486	500,881
Gratuity payable	4,085,457	3,614,657
Retention money payable	84,543,945	77,908,249
Provision for income tax	277,686	272,171
CSR Fund	1,119,397	-
Audit Fee Payable	226,000	197,750
Total	133,480,835	89,143,135
Current	133,480,835	89,143,135

21 Financial assets and financial liabilities**21.1 Capital Management**

The Company has been set-up to construct and operate hydropower plant and capital structure is designed accordingly that ensure that the Company will be able to continue as a going concern while maximizing the returns to stakeholders. Currently, the company is not subject to any externally imposed capital requirements. The Company's management reviews the capital structure of the Company on a regular basis.

The Company has invested significant portion of its capital in Tadi Khola and Mistri Khola project along with significant debt funding from consortiums of banks. It is also incurring cost on research of Mistri Khola Cascade Project which management claim is feasible.

21.2 Financial assets

As at 15 July 2021		NRs.				
Financial assets as per Statement of Financial Position	Notes	Assets at fair value		Assets at amortized costs		Total
		Trading	Designated at FVTPL	Available for sale	Held to maturity	
Cash balance	16	-	-	255	-	255
Balance with bank	16	-	-	42,986,525	-	42,986,525
Trade receivables	13	-	-	110,011,119	-	110,011,119
Guaranteee-short term	13	-	-	1,320,000	-	1,320,000
Other Financial Assets	13	-	-	1,005,607	-	1,005,607
Total		-	-	155,323,506	-	155,323,506
As at 15 July 2020		NRs.				
Financial assets as per Statement of Financial Position	Notes	Assets at fair value		Assets at amortized costs		Total
		Trading	Designated at FVTPL	Available for sale	Held to maturity	
Cash balance	16	-	-	6,436	-	6,436
Balance with bank	16	-	-	32,576,158	-	32,576,158
Trade receivables	13	-	-	69,232,387	-	69,232,387
Guaranteee-short term	13	-	-	1,320,000	-	1,320,000
Other Financial Assets	13	-	-	860,355	-	860,355
Total		-	-	103,995,335	-	103,995,335

21.3 Financial liabilities

As at 15 July 2021		NRs.			
Financial Liabilities as per Statement of Financial Position	Notes	Liabilities at fair value		Liabilities at amortised costs	Total
		Trading	Designated at FVTPL		
Other payables				132,139,823	132,139,823
TDS payable				1,063,326	1,063,326
Provision for Tax				277,686	277,686
Total		-	-	133,480,835	133,480,835
As at 15 July 2020					
Other payables				88,845,156	88,845,156
TDS payable				25,808	25,808
Provision for Tax				272,171	272,171
Total		-	-	89,143,135	89,143,135

21.4 Financial instruments measurement at fair value --fair value hierarchy

Assets and Liabilities 2020-21	Carrying amount	Fair Value	Quoted market prices (Level-1)	Observable Inputs (Level-2)	Unobservable inputs (level3)
Assets					
Cash at vault	255	255	-	255	-
Balances with banks	42,986,525	42,986,525	-	42,986,525	-
Trade receivables	110,011,119	110,011,119	-	110,011,119	-
Other Financial Assets	2,325,607	2,325,607	-	-	2,325,607
Liabilities					
Trade and other payables	133,203,149	133,203,149	-	-	133,203,149
Provision for Tax	277,686	277,686		277,686	
Assets and Liabilities 2019-20	Carrying amount	Fair Value	Quoted market prices (Level-1)	Observable Inputs (Level-2)	Unobservable inputs (level3)
Assets					
Cash at vault	6,436	6,436	-	6,436	-
Balances with banks	32,576,158	32,576,158	-	32,576,158	-
Trade receivables	69,232,387	69,232,387	-	69,232,387	-
Other Financial Assets	2,180,355	2,180,355	-		2,180,355
Liabilities					
Trade and other payables	88,870,964	88,870,964	-	-	88,870,964
Provision for Tax	272,171	272,171		272,171	-

The carrying amount of the Company's financial assets and financial liabilities are reasonable approximation of their fair value.

All of the financial assets and liabilities are current assets and liabilities and the fair value of such current assets and current liabilities equals their carrying amount, as the impact of discounting is not significant

21.5 Risk management

The Company's operations expose the Company to various risks. These risks include market risk (including currency risks, interest rate risk and other price risk), credit and liquidity risk.

a) Risk Management Framework

The Company's board of directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The company's risk management policies are established to identify and analyses the risks faced by the Company to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and Company's activities. The Company aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The Board of Directors oversees how management monitors compliance with the Company's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Company.

b) Credit risk management

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligation. The company is exposed to credit risk from its operating activities (primarily for trade receivables) and from its financial activities, including deposits with banks and financial institutions and other financial instruments.



c) **Market risk management**

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market prices comprise three types of risk: interest rate risk, currency risk and other price risk such as equity price risk and commodity price risk. Financial instruments affected by market risk include: loans and borrowings, deposits, AFS financial assets and derivative financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

The company has made investment in development of hydropower projects.

d) **Interest rate risk**

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term debt obligations with floating interest rates.

The Company is exposed to currency risk to the extent that there are payables in currencies in which goods and services have been imported and are denominated in the respective functional currencies. The functional currencies of the Company are Nepalese Rupee. The currencies in which these transactions are primarily denominated are US dollars and Indian Rupee. However, there have been no currency fluctuations of Indian Rupee vis-à-vis Nepalese Rupee during the past few years.

e) **Liquidity risk management**

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The Company assessed the concentration of risk with respect to refinancing its debt and concluded it to be low.

22 Income tax

(i) **Current Tax**

The Company has not recognized any current tax expenses with respect to income from sale of electricity. The Company has provided for income tax liability pertaining to incomes other than income from sale of electricity in accordance with the Income Tax Act, 2058 enacted and as applicable in Nepal.

NRs. 5,515 has been provided for as income tax liability for the current financial year by way of self-assessment as per the Income Tax Act, 2058.

(ii) **Deferred Tax**

Deferred tax income and expenses are recognised as per NAS 9 on temporary differences applying tax at the rate of 25% as below:

FY 2077/78

Particulars	Accounting Base	Tax Base	Difference
Fixed Assets (other than land)	1,982,547	2,467,392	484,845
Tax losses	-	-	-
Total	1,982,547	2,467,392	484,845
Total Assets for the Year			121,211
Assets upto Previous Years			229,790
Transferred to Profit and Loss			(108,579)

FY 2076/77

Particulars	Accounting Base	Tax Base	Difference
Fixed Assets (other than land)	2,200,689	3,119,849	919,160
Tax losses	-	-	-
Total	2,200,689	3,119,849	919,160
Total Assets for the Year			229,790
Assets upto Previous Years			253,629
Transferred to Profit and Loss			(23,839)

23 Earning Per Share (EPS)**Basic**

Basic earnings per share is calculated by dividing the profit attributable to equity holders of the company by the weighted average number of ordinary shares in issue.

Diluted

Diluted earnings per share is calculated by adjusting the weighted average number of ordinary shares outstanding to assume conversion of all dilutive potential ordinary shares. Currently, the company does not have any outstanding dilutive potential ordinary shares.

Particulars	2077/78	2076/77
Profit attributable to equity holders	111,939,693	66,842,629
Weighted average number of equity shares outstanding	18,402,400	15,744,216
Earnings Per Share (Rs.) - Basic (Face value of Rs. 100 per share)	6.08	4.25
Add: Weighted average number of potential equity shares	-	-
Weighted average number of Equity shares (including dilutive shares) outstanding	18,402,400	15,744,216
Earnings Per Share (Rs.) - Diluted (Face value of Rs. 100 per share)	6.08	4.25

Weighted average number of equity shares outstanding is calculated as follow

Period	No. of shares	Days	WANS
1st Shrawan to 05th Kartik	15,744,216	98	4,227,214
06th Kartik to 16th Mangsir	17,712,243	41	1,989,594
17th Mangsir to 31st Ashadh	19,680,270	226	12,185,592
WANS as on 31st Ashad 2078		365	18,402,400

24 Share Issue Expenses

The company has incurred direct incremental transaction cost of NRs. 5,835,125/- for raising equity through issuing IPO which is accounted for as deduction from the equity.

25 Operating Segments

NFRS 8 Operating Segments requires particular classes of entities (essentially those with publicly traded securities) to disclose information about their operating segments, products and services, the geographical areas in which they operate, and their major customers.

The Company has only one reportable operating segment (both in terms of geography and products) and therefore, identification, classification and disclosure of separate reportable operating segments in accordance with NFRS 8 is not disclosed separately.

26 Related party transactions

Outstanding balances at the year end are unsecured, interest-free and settlement occurs in cash/equity.

Disclosure has been made in respect of the transactions in which one party has the ability to control or exercise significant influence over the financial and operating policies / decisions of the other, irrespective of whether a price is charged.

The company identifies the following as the related parties under the requirements of NAS 16.

- The member of board of directors
- The key management personnel of the entity;
- The Subsidiary of the entity and its board of directors and key management personnel
- The close member of the family of any individual referred to in (a) or (c);

26.1 Significant Shareholders

Share Holder	FY 2077/78	FY 2076/77
	% of holding	% of holding
Min Bahadur Gurung	4.17%	5.21%
Shyam Sundar Khetan	3.88%	4.84%
Anita Dhital	3.53%	4.41%
Pradeep Jung Pandey	2.92%	3.65%
Manohar Das Mool	2.50%	3.12%
Chandra Prasad Dhakal	2.43%	3.04%
Pramod Kumar Khetan	2.17%	2.72%
Arun Kumar Kc	1.98%	2.48%
Bal Krishna Thapa	1.80%	2.25%
Navin Khetan	1.76%	2.21%
Dol Raj Sharma	1.72%	2.15%
Sitaram Timilishana	1.67%	2.08%
Anin Rajbhandari	1.67%	2.08%
Kiran Khetan	1.67%	2.08%
Suhrid Raj Ghimire	1.33%	1.67%
Tenjing Zoepa Lama	1.25%	1.56%
Nawa Raj Nepal	1.22%	1.52%
Leverage Holdings Pvt.Ltd.	1.02%	0.00%

26.2 Transactions with and payments to directors of the Company

Following payments have been made to the directors of the Company:

Directors	FY 2077/78	FY 2076/77
	Meeting Allowance	Annual Facilities
Suhrid Raj Ghimire	35,000.00	-
Subrat Dhital	5,000.00	-
Dol Raj Sharma	35,000.00	-
Shyam Sundar Khetan	35,000.00	-
Manohar Das Mool	30,000.00	-
Rachana Adhikary	15,000.00	-
Chandra Prasad Dhakal	9,000.00	-
Total	164,000.00	-

27 Operating lease arrangements

The Company has entered into lease agreements for office premises which are cancelable during the life of the agreement at the option of either party. Minimum lease payments charged during the year to Statement of Profit and Loss aggregates NRs. 3,572,928.

28 Corporate Social Responsibility fund

It is created at the rate of 1% of net profit after tax as per the requirement of Industrial Enterprises Act, 2076. It has been classified as trade and other payable. All the expenses done on behalf of corporate social responsibilities are charged to this fund.

29 Contingent liabilities and commitments

Explanatory Notes

Where appropriate, the Company recognizes a provision for liabilities when it is probable that an outflow of economic resources embodying economic benefits will be required and for which a reliable estimate can be made of the obligation(s).

Electricity Short supply Penalty

The company has to make advance declaration of electricity to be supplied to NEA and declaration for the month of Jestha 2076 is short by ONE DAY, for this short supply, NEA has levied penalty equal to entire Month of Jestha 2076 revenue instead of for that ONE DAY only. The Company disagreed with NEA and taken up the matter with Electricity Regulation Commission through Independent Power Producers and the management of NEA and continually recorded the receivable of NRs. 6,521,193 at the reporting date.

Note:







माउन्टेन इनर्जी नेपाल लि.
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